

Hiawatha Field Area General Information

- The wells not drilled by Whiting Oil and Gas Corporation (WOGC) but operated by WOGC until January of 2016 in this field have had multiple operators prior to WOGC. Therefore WOGC does not have a complete file of every document that was formulated or filed for these wells in the past.
- Based on a review of the files at COGCC and BLM there is very little in the files of the agencies either. It is uncertain why the records are so poor, but the multiplicity of operators and the multiple offices of USGS and later BLM that at various times had oversight responsibility for these wells is probably a contributing factor
- This area was under the jurisdiction of three different WOGC Foreman, several engineers and three different production offices were involved in its operation which no doubt contributed to the poor records.

Lion Government 42-36

- This site is on federal surface and minerals
- The reserve pit that once existed at the Lion Government 42-36, API 05-081-07223, was permitted by WOGC in December 2004 and approved by COGCC in December 2005 as Pit Permit No. 275731 as part of the APD process. It was a 125' X 75' X 10' plastic lined reserve pit for holding drill cuttings. This is in accordance with the APD approved for the well. A copy of this COGCC permit is attached.
- The reserve pit existed at the time the well was spudded in October 2005. The well was completed in early February 2006.
- A sundry indicating the pit was backfilled and top soil spread was filed with BLM in March of 2007. It was accepted for the record by BLM in April 2007. (Copy attached).
- A Google Earth image from 8-2006 shows the pit is present. An image from September 2007 shows the reserve pit covered. The 10-2013 image shows the planted vegetation has taken root and the reclaimed areas of the site are revegetating.

Lion Government 42-36

- A sundry notifying BLM of seeding being completed was sent to BLM in September 2007 and BLM accepted the information for the record in November 2007. (Copy attached)
- A sundry dated 10-25-07 is in WOGC's files indicating the COGCC was notified that final reclamation was complete and the site was ready for inspection. This filing was approved by COGCC 4-16-08. (Copy attached)
- Subsequent inspections by BLM and COGCC do not indicate any deficiencies in regard to reclamation.
- WOGC believes all the appropriate documents appropriate to the pit in question have been submitted. If any additional filings are required please advise us.

Future Lion Government 42-36 Site 11-2004



Lion Government 42-36 8-2006



Lion Government 42-36

Reserve pit open but dry

Lion Government 42-36 9-2007



Lion Government 42-36 10-2013



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



RECEIVED
DEC 08 2004
COGCC

EARTHEN PIT REPORT/PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days, is required for pits. Submit required attachments and forms.

Complete the
Attachment Checklist

FORM SUBMITTED FOR:

☐ Pit Report

☒ Pit Permit

OGCC Operator Number: 96155

Name of Operator: Whiting Oil & Gas Corporation

Address: 291 Daffodil

City: Casper State: WY Zip: 82604

Contact Name and Telephone:

Michael L. Brown

No: 307-237-9310

Fax: 307-237-9310

Operator	OGCC
Detailed Site Plan	
Topo Map w/ Pit Location	✓
Water Analysis (Form 25)	
Source Wells (Form 26)	
Pit Design/Plan & Cross Sec	
Design Calculations	
Sensitive Area Determ.	
Mud Program	✓
Form 2A	

API Number (of associated well): 05-081-07223 OGCC Facility ID (of other associated facility): Lion Government #42-36

Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NE Section 36, T12N, R101W, 6th P.M.

Latitude: 40.958467 Longitude: 108.690875 County: Moffat

Pit Use: ☐ Production ☒ Drilling (Attach mud program) ☐ Special Purpose (Describe Use):Pit Type: ☒ Lines ☐ Unlined Surface Discharge Permit: ☐ Yes ☒ NoOffsite disposal of pit contents: ☐ Injection ☐ Commercial Pit/Facility Name: Pit/Facility No:

Attach Form 26 to identify Source Wells and Form 25 to provide Produced Water Analysis results.

Existing Site Conditions

Is the location in a "Sensitive Area?" ☐ Yes ☒ No Attach data used for determination.

Distance (in feet) to nearest surface water: > 1 mile ground water: water wells: > 1 mile

LAND USE (or attach copy of Form 2A if previously submitted for associated well) Select one which best describes land use:

Crop Land: ☐ Irrigated ☐ Dry Land ☐ Improved Pasture ☐ Hay Meadow ☐ CRPNon-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe):Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

SOILS (or attach copy of Form 2A if previously submitted for associated well)

Soil map units from USNRCS survey: Sheet No: Soil Complex/Series No:

Soils Series Name: Horizon thickness (in inches): A: ; B: ; C:

Soils Series Name: Horizon thickness (in inches): A: ; B: ; C:

Attach detailed site plan and topo map with pit location.

Pit Design and Construction

Size of pit (feet): Length: 125' Width: 75' Depth: 10'

Calculated pit volume (bbls): 8,760 Daily inflow rate (bbls/day):

Daily disposal rates (attach calculations): Evaporation: bbls/day Percolation: bbls/day

Type of liner material: Polyethylene Thickness: 9-mil

Attach description of proposed design and construction (include sketches and calculations).

Method of treatment of produced water prior to discharge into pit (separator, heater treater, other): Separator

Is pit fenced? ☒ Yes ☐ No Is pit netted? ☐ Yes ☒ No

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael L. Brown

Signed: Michael L. Brown

Title: Agent

Date: Dec 6, 2004

OGCC Approved: Title: EPS Date: 12/25/05

CONDITIONS OF APPROVAL, IF ANY:

FACILITY NUMBER: 275731



01230625

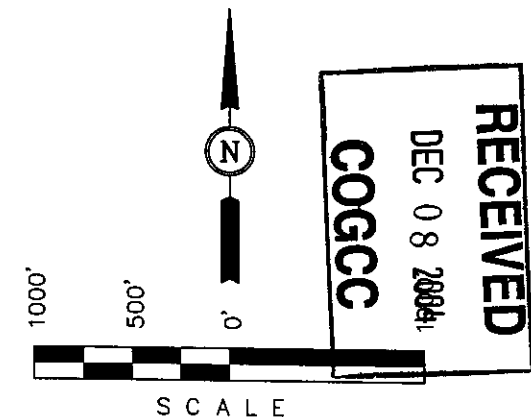
T12N, R101W, 6th P.M.

WHITING OIL & GAS CORP.

Well location, LION GOVERNMENT #42-36, located as shown in the SE 1/4 NE 1/4 of Section 36, T12N, R101W, 6th P.M. Moffat County, Colorado.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE SE 1/4 OF SECTION 34, T12N, R101W, 6th P.M. TAKEN FROM THE SUGARLOAF BUTTE QUADRANGLE, COLORADO, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6956 FEET.



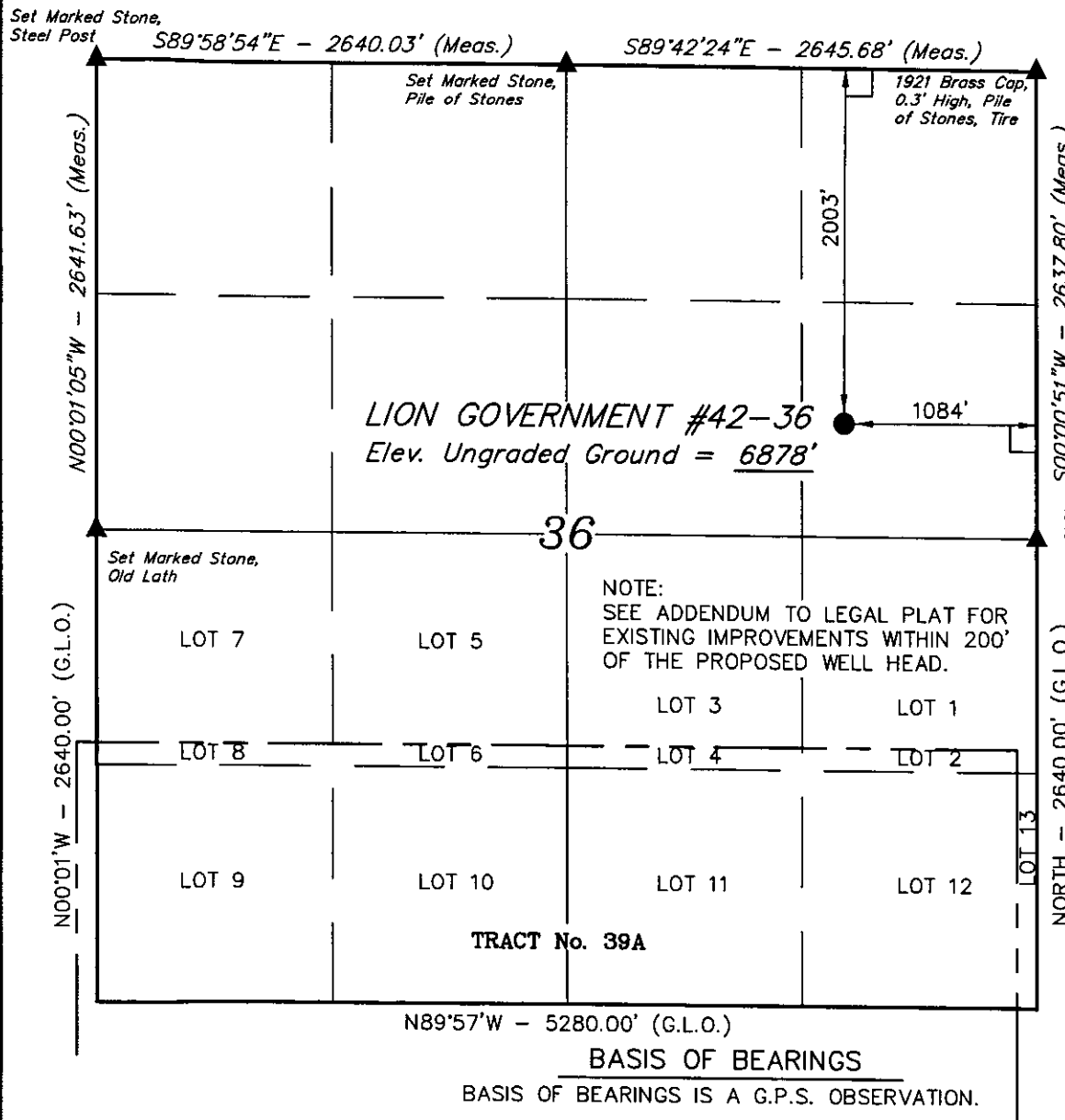
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 172492
STATE OF COLORADO

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-11-04	DATE DRAWN: 6-22-04
PARTY G.O. K.G. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WHITING OIL & GAS CORP.	

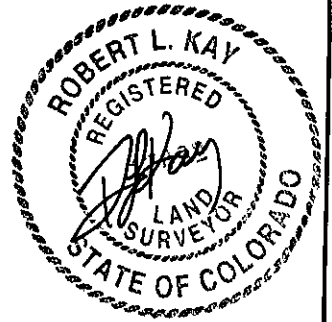


LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°57'30.48" (40.958467)
LONGITUDE = 108°41'27.15" (108.690875)
(AUTONOMOUS NAD 27)
LATITUDE = 40°57'30.62" (40.958506)
LONGITUDE = 108°41'24.75" (108.690208)

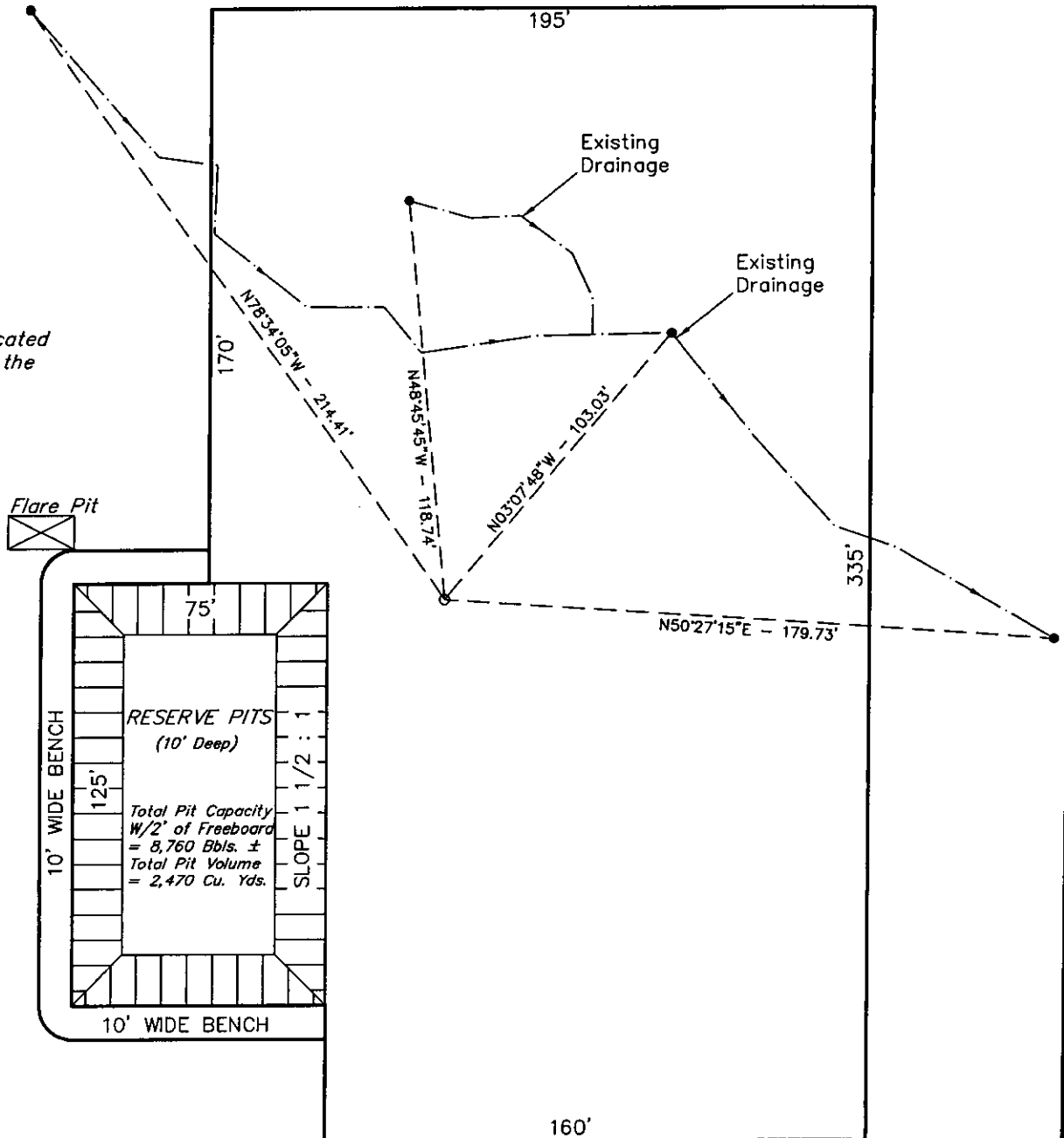
WHITING OIL & GAS CORP.
 ADDENDUM TO LEGAL PLAT FOR
 LION GOVERNMENT #42-36
 SECTION 36, T12N, R101W, 6th P.M.
 2003' FNL 1084' FEL



SCALE: 1" = 50'
 DATE: 12-2-04
 Drawn By: C.G.

NOTE:

Flare Pit is to be located
 a min. of 100' from the
 Well Head.



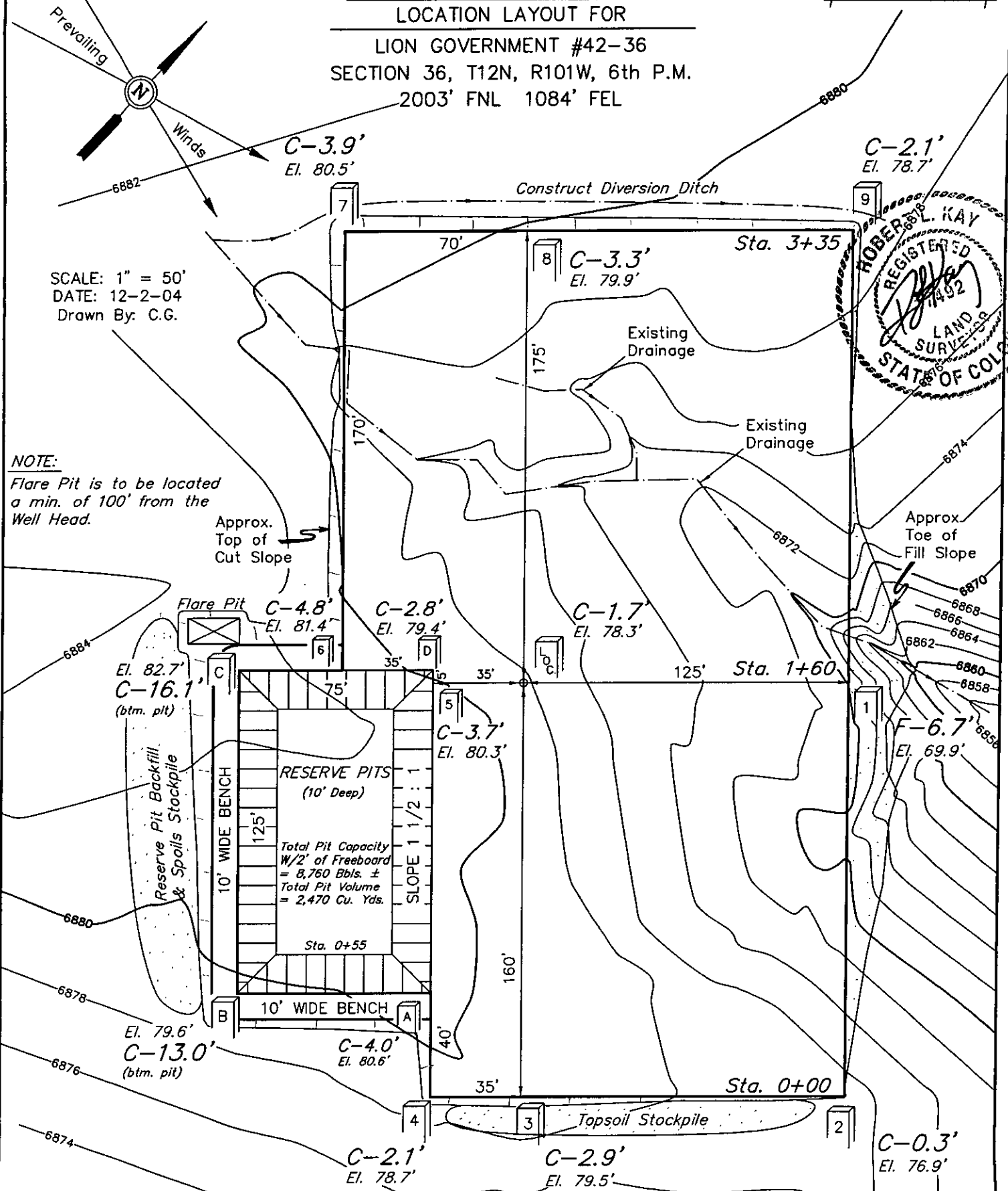
SURFACE USE OF LOCATION IS
 GRAZING, VEGETATION CONSISTS
 MAINLY OF SAGEBRUSH & NATIVE
 GRASSES.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

WHITING OIL & GAS CORP.

LOCATION LAYOUT FOR
LION GOVERNMENT #42-36
SECTION 36, T12N, R101W, 6th P.M.
2003' FNL 1084' FEL

FIGURE #1



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTES:

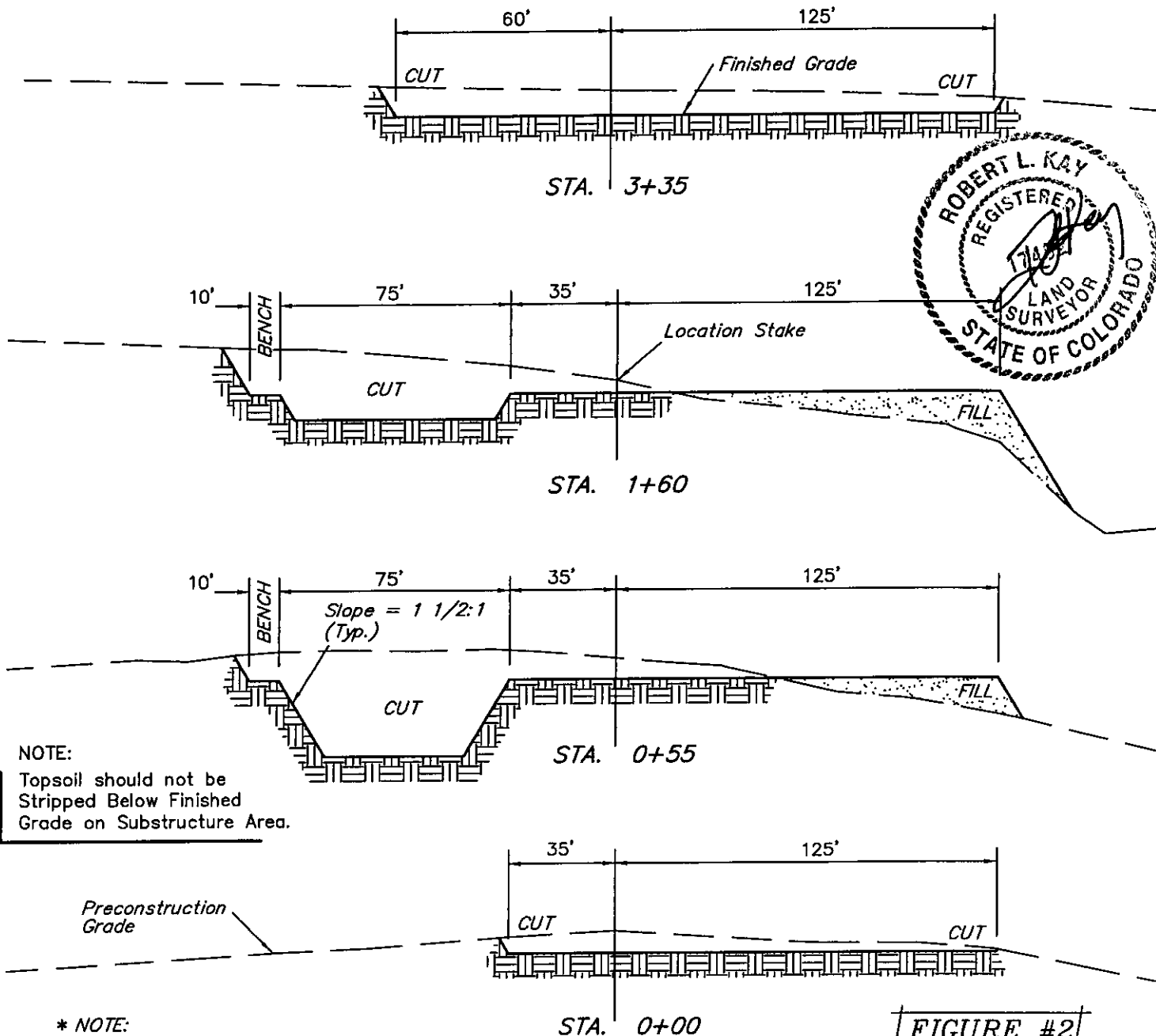
Elev. Ungraded Ground At Loc. Stake = 6878.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 6876.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WHITING OIL & GAS CORP.
TYPICAL CROSS SECTIONS FOR
LION GOVERNMENT #42-36
SECTION 36, T12N, R101W, 6th P.M.
2003' FNL 1084' FEL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 12-2-04
 Drawn By: C.G.



* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
 (6") Topsoil Stripping = 1,490 Cu. Yds.
 Remaining Location = 6,280 Cu. Yds.
 TOTAL CUT = 7,770 CU.YDS.
 FILL = 3,770 CU.YDS.

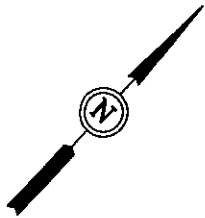
EXCESS MATERIAL = 4,000 Cu. Yds.
 Topsoil & Pit Backfill
 (1/2 Pit Vol.) = 2,730 Cu. Yds.
 EXCESS UNBALANCE = 1,270 Cu. Yds.
 (After Rehabilitation)

FIGURE #2

WHITING OIL & GAS CORP.

TYPICAL RIG LAYOUT FOR

LION GOVERNMENT #42-36
SECTION 36, T12N, R101W, 6th P.M.
2003' FNL 1084' FEL



SCALE: 1" = 50'
DATE: 12-2-04
Drawn By: C.G.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

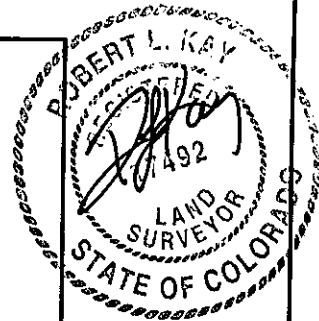
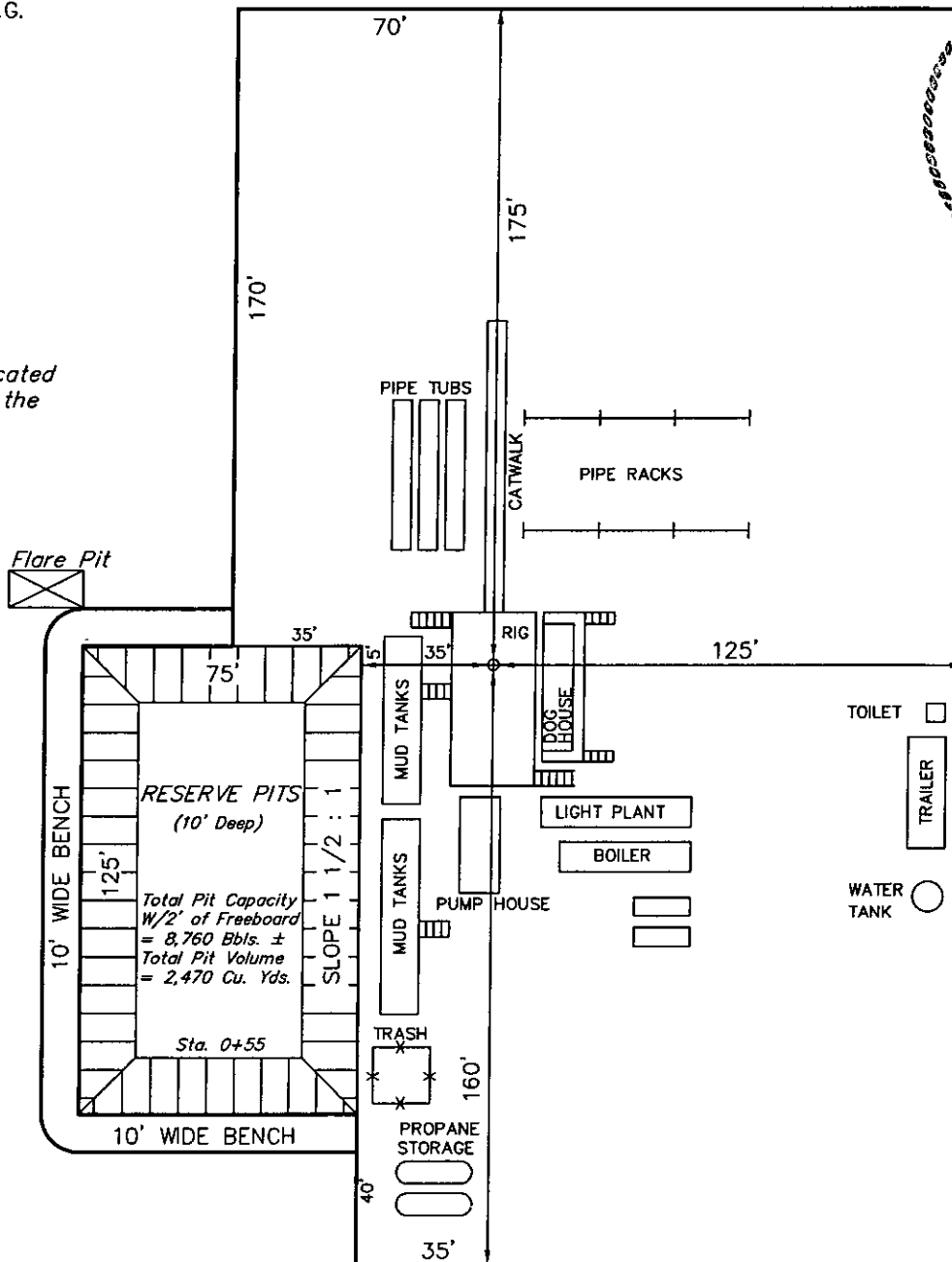


FIGURE #3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Whiting Oil & Gas Corporation**

3a. Address
1700 Broadway Suite 2300, Denver CO 80290

3b. Phone No. (include area code)
303-390-4948

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2003 FNL 1084 FEL SENE Sec 36-T12N-R101W

5. Lease Serial No.
COD053178

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Lion Government 42-36

9. API Well No.
05-081-07223

10. Field and Pool, or Exploratory Area
Hiawatha West

11. County or Parish, State
Moffat, Colorado

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit has been backfilled with top soil included. Seeding will take place during the Summer or Fall of 2007. A ~~final~~ ^{intermittent} reclamation sundry will be submitted upon review of the location by BLM personnel.

ACCEPTED FOR THE RECORD

APR 20 2007

LITTLE SNAKE FIELD OFFICE

By B. Hickey
/S/ Bonnie J. Hickey

LAND LAW EXAMINER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Peggy J Goss

Title **Engineering Tech**

Signature

Peggy J Goss

Date

03/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
BLM LITTLE SNAKE PO
CRAIG, COLORADO 81625

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

2007 OCT 29 PM 12:32

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Whiting Oil and Gas Corporation	
3a. Address 1700 Broadway, Suite 2300 Denver, CO 80290	3b. Phone No. (include area code) 303-837-1661
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2003 1084 SE NE Sec 36 T 12N R 101W Long. 108.690939 FNL FEL	

5. Lease Serial No. COD053178
6. If Indian, Allottee, or Tribe Name
7. If Unit or CA. Agreement Name and/or No.
8. Well Name and No. Lion Government 42-36
9. API Well No. 05-081-07223
10. Field and Pool, or Exploratory Area Hiawatha West
11. County or Parish, State Moffat CO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Final seeding and reclamation was completed 09/19/07. Seed mix was Shadscale Saltbush, Sandberg Bluegrass, Indian Ricegrass, Squirreltail and Galleta Grass. Hired company was SIREH Production Company out of Rock Springs, WY.

ACCEPTED FOR THE RECORD

NOV 23 2007

LITTLE SNAKE FIELD OFFICE
By Bonnie J. Hickey
/S/ Bonnie J. Hickey
LAND LAW EXAMINER

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Pauleen Tobin

Title

Engineer Tech

Signature

Date

10/25/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>96155</u>	4. Contact Name <u>Pauleen Tobin</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Whiting Oil and Gas Corporation</u>	Phone: <u>303-837-1661</u>	
3. Address: <u>1700 Broadway, Suite 2300</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80290</u>	Fax: <u>303-390-5580</u>	
5. API Number <u>05-081-07223</u>	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: <u>Lion Government</u>	7. Well/Facility Number <u>42-36</u>	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): <u>SENE Sec 36-T12N-R101W</u>		Surface Eqpm Diagram
9. County: <u>Moffat</u>	10. Field Name: <u>Hiawatha West</u>	Technical Info Page
11. Federal, Indian or State Lease Number: <u>COD053178</u>		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines: <input type="text"/>	<input type="text"/> FNL/FSL <input type="text"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines: <input type="text"/>	<input type="text"/> FNL/FSL <input type="text"/> FEL/FWL
Change of Bottomhole Footage from Exterior Section Lines: <input type="text"/>	<input type="text"/> FNL/FSL <input type="text"/> FEL/FWL
Change of Bottomhole Footage to Exterior Section Lines: <input type="text"/>	<input type="text"/> FNL/FSL <input type="text"/> FEL/FWL
Bottomhole location Qtr/Sec, Twp, Rng, Mer <input type="text"/>	
Latitude <input type="text"/>	Distance to nearest property line <input type="text"/>
Longitude <input type="text"/>	Distance to nearest bldg, public rd, utility or RR <input type="text"/>
Ground Elevation <input type="text"/>	Distance to nearest lease line <input type="text"/>
	Is location in a High Density Area (rule 603b)? Yes/No <input type="text"/>
	Distance to nearest well same formation <input type="text"/>
	Surface owner consultation date: <input type="text"/>
GPS DATA:	
Date of Measurement <input type="text"/>	PDOP Reading <input type="text"/>
	Instrument Operator's Name <input type="text"/>
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation <input type="text"/>	Signed surface use agreement attached <input type="text"/>
Formation Code <input type="text"/>	
Spacing order number <input type="text"/>	
Unit Acreage <input type="text"/>	
Unit configuration <input type="text"/>	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date: <input type="text"/>	From: <input type="text"/>
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To: <input type="text"/>
	Effective Date: <input type="text"/>
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned: <input type="text"/>
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection: <input type="text"/>	MIT required if shut in longer than two years. Date of last MIT <input type="text"/>
<input type="checkbox"/> SPUD DATE: <input type="text"/>	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used <input type="text"/>	Cementing tool setting/perf depth <input type="text"/>
Cement volume <input type="text"/>	Cement top <input type="text"/>
Cement bottom <input type="text"/>	Date <input type="text"/>
<input checked="" type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately <input type="text"/>	
<input checked="" type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: <input type="text"/>	Date Work Completed: <input type="text"/>
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: <input type="text"/>
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Pauleen Tobin
Print Name: Pauleen Tobin

Date: 10/25/07 Email: pollyt@whiting.com
Title: Engineer Tech

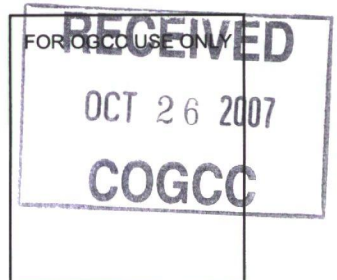
COGCC Approved: David S. Noshin

Title: BTJ

Date: 4/16/08

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 96155 API Number: 05-081-07223
2. Name of Operator: Whiting Oil and Gas Corporation OGCC Facility ID # _____
3. Well/Facility Name: Lion Government Well/Facility Number: 42-36
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE Sec 36-T12N-R101W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Final seeding and reclamation was completed 09/19/07. Seed mix was Shadscale Saltbush, Sandberg Bluegrass, Indian Ricegrass, Squirreltail and Galleta Grass. Hired company was SIREH Production Company out of Rock Springs, WY.