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PLUG and ABANDONMENT PROCEDURE

CAMP UPRR 41-25A

Description

1. Provide 48 hour notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.). Notify Automation Removal Group at least 24 hours prior to rig move. Request they catch and remove plunger, isolate production equipment, and remove any automation prior to rig MIRU.
2. MIRU Slickline . Pull production equipment and tag bottom. Record tag depth in Open Wells. Gyro was ran in 9/14/2011. RDMO Slickline.
3. Prepare location for base beam equipped rig. Install perimeter fence as needed.
4. Verify COAs before RU.
5. Upon RU, check and record bradenhead pressure. If bradenhead valve is not accessible, re-plumb so that valve is above GL. Blow down bradenhead and re-check pressure the next day. Repeat until pressure stays at 0 psi.
6. MIRU WO rig. Spot a min of 25 jts of 2.375" 4.7#, J-55, EUE tbg. Kill well as necessary using clean fresh water with biocide. ND WH. NU BOP. Unland tbg using unlanding joint and LD.
7. Load hole with biocide treated fresh water and circulate all gas out of well. PT production casing to 500psi for 15 minutes. TOOH and SB 3880' 2.375" tbg. LD any remainder.
8. MIRU WL. PU and RIH with (4.5", 15.1#) gauge ring, tag existing balance plug at +/-5873'. POOH.
9. PU and RIH with two 3-1/8" perf guns with 3 spf, min 0.5" EHD, 120° phasing. Shoot 2' of squeeze holes at 4250' and 4' of squeeze holes at 3850'. RDMO WL.
10. MIRU hydrotesters. PU and TIH with (4.5", 15.1#) CICR on 2.375" tbg to 3880' while hydrotesting to 3000 psi. RDMO hydrotesters. Set CICR at 3880'.
11. Establish circulation to surface with biocide treated fresh water, and pump 100 bbls to clean up hole.
12. RU Cementers. Pump 10 bbls (min) of pre-flush, followed by 5 bbls fresh water space. Pump Sussex Squeeze: 190 sxs (223cf) with 0.25 lb/sk polyflake, assuming 15.8 ppg & 1.17 cf/sk. Underdisplace by 3 bbls. Volume is based on 370' below the CICR inside 4.5", 15.1# production casing with no excess, 400' in the 4.5", 15.1# annulus assuming 7.88" bit size with 60% excess and 210' on top of the CICR to cover top perfs. RD cementers.
13. Slowly pull out of the cement and TOOH to 3170'. Reverse circulate to ensure no cement is left in the tbg.
14. TOOH and SB 1880' of 2.375" tbg. LD CICR, stinger, and remaining tbg.
15. MIRU WL. RIH and jet cut 4.5", 15.1# casing at 180'. RDMO WL.
16. Attempt to establish circulation and circulate (12 bbl) with fresh water containing biocide to remove any gas.
17. ND BOP. ND TH. Un-land casing using a casing spear, not a lifting sub. Rig max pull shall be 100,000#. Max pull over string weight shall be 50,000#. If unable to unland, contact Engineering.
18. Install BOP on casing head with 4.5", 15.1# pipe rams.
19. TOOH and LD all 4.5", 15.1# casing. Remove 4.5", 15.1# pipe rams and install 2.375" pipe rams.
20. TIH with mule shoe and 2.375" tubing to 1880'.

21. Establish circulation with biocide treated fresh water and pump one hole volume (36 bbl).
22. The following two plugs will be pumped back-to-back.
23. RU Cementers. Pump Stub Plug: 65 sxs (76 cf) assuming 15.8 ppg & 1.16 cf/sk. Volume is based on 940' in 4.5", 15.1# production casing with no excess. The plug is designed to cover 1880'-940'. SB cementers. Slowly pull out of the cement and TOOH to 940'.
24. RU Cementers. Pump Stub Plug: 115 sxs (134cf) assuming 15.8 ppg & 1.16 cf/sk. Volume is based on 760' in 4.5", 15.1# production casing with no excess, and 180' in the 8-5/8", 24# surface casing with no excess. The plug is designed to cover 940'-0'. RDMO cementers.
25. Slowly pull out of the cement and TOOH to 100'. Reverse circulate using biocide treated fresh water, to ensure the tubing is clean. TOOH, LD all 2.375" tbg.
26. MIRU WL. Tag cement as needed. RIH 8-5/8", 24# CIBP to 80'. RDMO WL and WO rig.
27. Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to rscDJVendors@anadarko.com within 24 hours of completion of the job.
28. Supervisor submit paper copies of all invoices, logs, and reports to VWP Engineering Specialist.
29. Excavation crew to notify One Call to clear excavation area around wellhead and for flow lines.
30. Capping crew will set and secure night cap on 8-5/8", 24# casing head, restrain the casing head, pressure test CIBP to 500 psi with hydrotest pump, then remove night cap and casing head restraints.
31. Excavate hole around surface casing enough to allow welder to cut casing a minimum 5' below ground level.
32. Welder cut casing minimum 5' below ground level.
33. Fill casing to surface using 4500 psi compressive strength cement (NO gravel).
34. Spot weld on steel marker plate. Marker should contain Well name, Well number, legal location (1/4 1/4 descriptor) and API number.
35. Obtain GPS location data as per COGCC Rule 215 and send to rscDJVendors@anadarko.com.
36. Properly abandon flow lines per Rule 1103. File electronic Form 42 once abandonment is complete.
37. Back fill hole with fill. Clean location, and level.
38. Submit Form 6 to COGCC ensuring to provide 'As performed' WBD identifying operations completed.