

# YOUNG TOOL COMPANY, LLC

PO Box 1122

Drumright, OK 74030

Company: Becca Oil, LLC

Lease: Nevius 1-30 Location: SE SE Sec: 30 Twp: 22S Rg: 45W

County: Prowers State: Colorado

Surface Casing: 85/8" 24# @ 308' cemented with 350 sks.

Long String Casing: 41/2" 11.6# @4930' cemented with 200 sks. Top of cement/CBL 4430'.

Port collar @ 1680' cemented with 300 sks. Top of cement@940' Calc.

Tubing size: 23/8" eue 8rd set @ 4628' 143jt's.

Packer: Halliburton R-4 Tension set @ 4628'

Date: 06-21-2016

MIRU ECWS- Released packer and POH w/ tubing-found 2jt's bad 1 w/ holes and 1 w/split-  
MIRU Peak Wireline- RIH w/ 41/2" CIBP stopped at 2200'-POH- Loaded hole with H2O-RIH w/ CBL  
tools and run log from 1800' to 800'- top of cement at 940'-RIH w/ open ended tubing to 4660'-  
MIRU Consolidated Oil Well Services- Spot 40sks cement w/ 2% CC-POH w/ tubing, laid down 88jt's  
Put remaining in derrick- SDFN  
COLO OGCC Rep. on location =Craig Quint

Date: 06-22-2016

MIRU Peak Wireline- RIH w/ collar locator and tag top of cement at 4100'- set CIBP at 1750'- perf.  
Squeeze holes at 800'- RIH w/ tubing to 1750' and spot 15 sks cement on plug- pull tubing to 800'  
and pump 40 sks cement left 20 sks in casing- POH w/ tubing- perf. Squeeze holes at 360' -RD Peak  
wireline- RIH w/ tubing to 360'- pumped 40 sks cement circulating out 41/2" annulus and 85/8"  
surface- POH w/ tubing- mixed and pump cement down 41/2" until it circulated out 85/8" surface-  
RDMO ECWS- waited 30min. top off 41/2" casing with 35sks circulating- SD  
MI RED Water Oilfield Service- Dig out casing 5'- and cut off- top off casing w/ Redi-Mix Truck-Cap  
casing- cut off flow line- fill in hole-

COLO OGCC REP. on location = Brain Welsh

Job Complete

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