

**FORM
INSP**Rev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/17/2016

Submitted Date:

11/17/2016

Document Number:

681901724**FIELD INSPECTION FORM**

Loc ID 305447	Inspector Name: HELGELAND, GARY	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input checked="" type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: <u>10633</u> Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u> Address: <u>370 17TH STREET #2170</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>				Findings: <u>30</u> Number of Comments <u>0</u> Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434333	WELL	DG	10/17/2016	LO	123-38104	Woolley Sosa 2A-7H-E168	DG
434334	WELL	XX	08/06/2015	LO	123-38105	Woolley Becky 2F-7H-E168	XX
434335	WELL	DG	10/23/2016	LO	123-38106	Woolley Sosa 2D-7H-E168	DG
434336	WELL	DG	11/01/2016	LO	123-38107	Woolley Becky 2D-7H-E168	DG
434337	WELL	DG	10/18/2016	LO	123-38108	Woolley Sosa 2B-7H-E168	DG
434338	WELL	DG	10/30/2016	LO	123-38109	Woolley Becky 2B-7H-E168	DG
434339	WELL	DG	10/24/2016	LO	123-38110	Woolley Sosa 2E-7H-E168	DG
434340	WELL	DG	10/29/2016	LO	123-38111	Woolley Becky 2A-7H-E168	DG
434341	WELL	DG	11/02/2016	LO	123-38112	Woolley Becky 2E-7H-E168	DG
434342	WELL	DG	10/26/2016	LO	123-38113	Woolley Sosa 2F-7H-E168	DG
434343	WELL	XX	08/06/2015	LO	123-38114	Woolley Becky 2H-7H-E168	XX
436731	WELL	DG	10/31/2016	LO	123-39241	Woolley Becky 2C-7H-E168	DG
436733	WELL	XX	04/08/2016	LO	123-39242	Woolley Becky 2G-7H-E168	XX
436738	WELL	DG	10/19/2016	LO	123-39245	Woolley Sosa 2C-7H-E168	DG
436739	WELL	DG	10/30/2016	LO	123-39246	Woolley Sosa 2G-7H-E168	DG

General Comment:

Inspected Facilities

Facility ID: 434333 Type: WELL API Number: 123-38104 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 434334 Type: WELL API Number: 123-38105 Status: XX Insp. Status: XX

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 434335 Type: WELL API Number: 123-38106 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: [Surface casing set and cemented.](#)

Corrective Action: _____ Date: _____

BradenHeadComment: [No Bradenhead.](#)

Corrective Action: _____ Date: _____

Facility ID: 434336 Type: WELL API Number: 123-38107 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: [Surface casing set and cemented.](#)

Corrective Action: _____ Date: _____

BradenHeadComment: [No Bradenhead.](#)

Corrective Action: _____ Date: _____

Facility ID: 434337 Type: WELL API Number: 123-38108 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

**Drill Fluids
Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: [Surface casing set and cemented.](#)

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434338 Type: WELL API Number: 123-38109 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434339 Type: WELL API Number: 123-38110 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434340 Type: WELL API Number: 123-38111 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: Ensign Rig 140 Pusher/Rig Manager: Robert Samples
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: _____Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES**Drill Fluids Management:**Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____Multi-Well: YES Disposal Location: _____Comment: Ensign Rig #140 on location. Derrick screened for fugitive light mitigation. Sound mitigation in place. Chemicals properly stored. BOPs tested.

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 434341 Type: WELL API Number: 123-38112 Status: DG Insp. Status: DG**Well Drilling**Rig: Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 434342 Type: WELL API Number: 123-38113 Status: DG Insp. Status: DG**Well Drilling**Rig: Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434343 Type: WELL API Number: 123-38114 Status: XX Insp. Status: XX**Well Drilling**

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 436731 Type: WELL API Number: 123-39241 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____

Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 436733 Type: WELL API Number: 123-39242 Status: XX Insp. Status: XX**Well Drilling**

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 436738 Type: WELL API Number: 123-39245 Status: DG Insp. Status: DG

Well Drilling**Rig:** Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHeadComment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 436739 Type: WELL API Number: 123-39246 Status: DG Insp. Status: DG

Well Drilling**Rig:** Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead	
Comment:	<div>No Bradenhead.</div>
Corrective Action:	<div></div>
	Date: <div></div>