

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
11/17/2016
Submitted Date:
11/17/2016
Document Number:
681901724

FIELD INSPECTION FORM

Loc ID 305447 Inspector Name: HELGELAND, GARY On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 370 17TH STREET #2170
City: DENVER State: CO Zip: 80202

Findings:

30 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		Cogcc.inspections@crestone pr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434333	WELL	DG	10/17/2016	LO	123-38104	Woolley Sosa 2A-7H-E168	DG
434334	WELL	XX	08/06/2015	LO	123-38105	Woolley Becky 2F-7H-E168	XX
434335	WELL	DG	10/23/2016	LO	123-38106	Woolley Sosa 2D-7H-E168	DG
434336	WELL	DG	11/01/2016	LO	123-38107	Woolley Becky 2D-7H-E168	DG
434337	WELL	DG	10/18/2016	LO	123-38108	Woolley Sosa 2B-7H-E168	DG
434338	WELL	DG	10/30/2016	LO	123-38109	Woolley Becky 2B-7H-E168	DG
434339	WELL	DG	10/24/2016	LO	123-38110	Woolley Sosa 2E-7H-E168	DG
434340	WELL	DG	10/29/2016	LO	123-38111	Woolley Becky 2A-7H-E168	DG
434341	WELL	DG	11/02/2016	LO	123-38112	Woolley Becky 2E-7H-E168	DG
434342	WELL	DG	10/26/2016	LO	123-38113	Woolley Sosa 2F-7H-E168	DG
434343	WELL	XX	08/06/2015	LO	123-38114	Woolley Becky 2H-7H-E168	XX
436731	WELL	DG	10/31/2016	LO	123-39241	Woolley Becky 2C-7H-E168	DG
436733	WELL	XX	04/08/2016	LO	123-39242	Woolley Becky 2G-7H-E168	XX
436738	WELL	DG	10/19/2016	LO	123-39245	Woolley Sosa 2C-7H-E168	DG
436739	WELL	DG	10/30/2016	LO	123-39246	Woolley Sosa 2G-7H-E168	DG

General Comment:

Inspected Facilities

Facility ID: 434333 Type: WELL API Number: 123-38104 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.
 Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.
 Corrective Action: _____ Date: _____

Facility ID: 434334 Type: WELL API Number: 123-38105 Status: XX Insp. Status: XX

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.
 Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.
 Corrective Action: _____ Date: _____

Facility ID: 434335 Type: WELL API Number: 123-38106 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 434336 Type: WELL API Number: 123-38107 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 434337 Type: WELL API Number: 123-38108 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434338 Type: WELL API Number: 123-38109 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____

Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434339 Type: WELL API Number: 123-38110 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____

Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434340 Type: WELL API Number: 123-38111 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig 140 Pusher/Rig Manager: Robert Samples

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

BradenHead

Comment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 434343 Type: WELL API Number: 123-38114 Status: XX Insp. Status: XX

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____

Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 436731 Type: WELL API Number: 123-39241 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____

Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____

Date: _____

Facility ID: 436733 Type: WELL API Number: 123-39242 Status: XX Insp. Status: XX

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 436738 Type: WELL API Number: 123-39245 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead

Comment: No Bradenhead.

Corrective Action: _____ Date: _____

Facility ID: 436739 Type: WELL API Number: 123-39246 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set and cemented.

Corrective Action: _____ Date: _____

BradenHead

Comment:

Corrective Action:

Date: _____