

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401147958

Date Received:

11/17/2016

Spill report taken by:

CHESSON, BOB

Spill/Release Point ID:

445347

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>FOUNDATION ENERGY MANAGEMENT LLC</u>	Operator No: <u>10112</u>	Phone Numbers
Address: <u>16000 DALLAS PARKWAY #875</u>		Phone: <u>(918) 526-5592</u>
City: <u>DALLAS</u>	State: <u>TX</u>	Mobile: <u>(918) 638-1153</u>
Zip: <u>75248-6607</u>		Email: <u>regulatory@foundationenergy.com</u>
Contact Person: <u>Rachel Grant</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401019518

Initial Report Date: 03/31/2016 Date of Discovery: 03/31/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENW SEC 18 TWP 2N RNG 63W MERIDIAN 6Latitude: 40.139458 Longitude: -104.481500Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY☐ Facility/Location ID No _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Between 0.5- 1 bbl of oil estimated

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Dry, sunnySurface Owner: FEEOther(Specify): Guttersen Ranches, LLC - Art Guttersen

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

This release occurred at the dump line on the battery wellpad - between the heater treater and tanks. We believe there was a paraffin block in the line, so we pumped 0.5 bbl of hot oil in the line to clear it, lost pressure and then saw about 0.5 gallon of oil surface on the ground. The fluid is contained to the dumpline area, repair of the line will begin on Monday, April 4.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
3/31/2016	COGCC	Bob Chesson	303-894-2100 x5112	Left message verbally reporting the spill
3/31/2016	Weld County LEPC	Roy Rudisill	970-356-4000 x3990	Sent email reporting the spill
3/31/2016	Guttersen Ranches, LLC	Art Gutterson	970-396-8888	Left message verbally reporting the spill

CORRECTIVE ACTIONS

#1	Supplemental Report Date:	11/11/2016
----	---------------------------	------------

Cause of Spill (Check all that apply) ☐ Human Error ☒ Equipment Failure ☐ Historical-Unknown
☐ Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

Dumpline leak - between the heater treater and tanks on location - occurred when trying to clear paraffin block.

Describe measures taken to prevent the problem(s) from reoccurring:

Periodic maintenance and inspections to try and prevent paraffin blocks. Caution when clearing out blocked lines.

Volume of Soil Excavated (cubic yards): 20

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment
☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Rachel Grant

Title: Sr. HSE/Regulatory Tech Date: 11/17/2016 Email: regulatory@foundationenergy.com

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401147971	DISPOSAL MANIFEST
401151874	ANALYTICAL RESULTS
401151875	ANALYTICAL RESULTS
401151876	SITE MAP

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)