

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:  
401147548  
Date Received:  
11/10/2016

FIR RESOLUTION FORM

CA Summary:

2 of 3 CAs from the FIR responded to on this Form

0 CA Completed  
2 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 96705  
Name of Operator: WPX ENERGY PRODUCTION LLC  
Address: P O BOX 3102 MS-25-2  
City: TULSA State: OK Zip: 74101  
Contact Name and Telephone:  
Name:  
Phone: ( ) Fax: ( )  
Email:

Additional Operator Contact:

Contact Name	Phone	Email
General		COGCCinspectionreportsSanJuan@wpxenergy.com
Russ Knight	505 486 1826	donald.knight@wpxenergy.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 680601045  
Inspection Date: 10/26/2016 FIR Submit Date: 11/04/2016 FIR Status:

Inspected Operator Information:

Company Name: WPX ENERGY PRODUCTION LLC Company Number: 96705  
Address: P O BOX 3102 MS-25-2  
City: TULSA State: OK Zip: 74101

LOCATION - Location ID: 333487

Location Name: DOCAR GAS UNIT-N33N8W Number: 26SENW County: LA PLATA  
Qtrqtr: SENW Sec: 26 Twp: 33N Range: 8W Meridian: N  
Latitude: 37.077640 Longitude: -107.690720

FACILITY - API Number: 05-067- -00 Facility ID: 214010

Facility Name: DOCAR GAS UNIT Number: 1  
Qtrqtr: SENW Sec: 26 Twp: 33N Range: 8W Meridian: N  
Latitude: 37.077640 Longitude: -107.690720

CORRECTIVE ACTIONS:

1 CA# 53898

Corrective Action: Remove and properly dispose of cement debris. Date: 12/09/2016

Response: FACTUAL REVIEW REQUEST

Basis for Review: Equipment is not owned or controlled by the operator

Operator Comment: This location was drilled in 1962. WPX has historically used the anchor pattern as the template for the project area size on locations which do not have a well use agreement on file. However, this well has not had a well servicing rig on it since 1991, so no anchors exist. A typical rig anchor pattern is 60' x 120'. If a well use agreement exists, please direct WPX or provide WPX with a copy of the document. The historic cement debris is

located approximately 120 feet east of the location -well outside the project area. (N37.077621, W107.690321) WPX does not have the authority to alter or remove anything that is located outside our project area. See attached figure.

COGCC Decision: **Not Approved**

COGCC  
Representative:

COGCC  
Supervisor:

WPX is the operator on record for this location (333487) and is therefore responsible for corrective actions documented on the location on the required due date. Operator is responsible for the entire location disturbed by oil and gas operations until final reclamation release. Not just the production areas.

During the field inspection and aerial map review, it is evident that the extent of disturbance for the location goes beyond the production area on the map attached to this document (provided by WPX). It is clear that the debris and weeds to be removed/controlled are within the project disturbance.

2  CA# 53899

Corrective Action: Musk thistles need to be controlled at the appropriate time but no later than June 15, 2017.

Date: 06/15/2017

Response: FACTUAL REVIEW REQUEST

Basis for Review: Equipment is not owned or controlled by the operator

Operator  
Comment:

This location was drilled in 1962. WPX has historically used the anchor pattern as the template for the project area size on locations which do not have a well use agreement on file. However, this well has not had a well servicing rig on it since 1991, so no anchors exist. A typical rig anchor pattern is 60' x 120'. If a well use agreement exists, please direct WPX or provide WPX with a copy of the document. The musk thistle (approx. 20 individuals) are located well outside the project area. (N37. 077605, W107.690460) See attached figure. WPX Energy does not have the authority to alter or remove anything that is not within our project area.

COGCC Decision: **Not Approved**

COGCC  
Representative:

COGCC  
Supervisor:

WPX is the operator on record for this location (333487) and is therefore responsible for corrective actions documented on the location on the required due date. Operator is responsible for the entire location disturbed by oil and gas operations until final reclamation release. Not just the production areas.

During the field inspection and aerial map review, it is evident that the extent of disturbance for the location goes beyond the production area on the map attached to this document (provided by WPX). It is clear that the debris and weeds to be removed/controlled are within the project disturbance.

#### OPERATOR COMMENT AND SUBMITTAL

Comment: Please contact me with any questions.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Russ Knight

Signed: \_\_\_\_\_

Title: Sr. Production Foreman

Date: 11/10/2016 4:07:40 PM

### ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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401147548	FIR RESOLUTION SUBMITTED
401147786	Aerial location map

Total Attach: 2 Files