

State of Colorado
Oil and Gas Conservation Commission

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Document Number:
401148053
Date Received:
11/14/2016

FIR RESOLUTION FORM

Overall Status: FRQ

CA Summary:

1 of 3 CAs from the FIR responded to on this Form

0 CA Completed
1 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 96705
Name of Operator: WPX ENERGY PRODUCTION LLC
Address: P O BOX 3102 MS-25-2
City: TULSA State: OK Zip: 74101

Contact Name and Telephone:
Name: _____
Phone: () _____ Fax: () _____
Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>.General</u>		<u>COGCCinspectionreportsSanJuan@wpxenergy.com</u>
<u>Russ Knight</u>	<u>5054861826</u>	<u>donald.knight@wpxenergy.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 680601045
Inspection Date: 10/26/2016 FIR Submit Date: 11/11/2016 FIR Status: _____

Inspected Operator Information:

Company Name: WPX ENERGY PRODUCTION LLC Company Number: 96705
Address: P O BOX 3102 MS-25-2
City: TULSA State: OK Zip: 74101

LOCATION - Location ID: 333487

Location Name: DOCAR GAS UNIT-N33N8W Number: 26SEnw County: LA PLATA
Qtrqtr: SEnw Sec: 26 Twp: 33N Range: 8W Meridian: N
Latitude: 37.077640 Longitude: -107.690720

FACILITY - API Number: 05-067-00 Facility ID: 214010

Facility Name: DOCAR GAS UNIT Number: 1
Qtrqtr: SEnw Sec: 26 Twp: 33N Range: 8W Meridian: N
Latitude: 37.077640 Longitude: -107.690720

CORRECTIVE ACTIONS:

3 CA# 53900

Corrective Action: Stormwater controls are needed to control stormwater erosion and sedimentation within the northeastern corner of the project area.

Date: 12/09/2016

Response: FACTUAL REVIEW REQUEST

Basis for Review: Equipment is not owned or controlled by the operator

Operator Comment: This location was drilled in 1962. WPX has historically used the anchor pattern as the template for the project area size on locations which do not have a well use agreement on file. However, this well has not had a well servicing rig on it since 1991, so no anchors exist. A typical rig anchor pattern is 60' x 120'. If a well use

agreement exists, please direct WPX or provide WPX with a copy of the document. The erosion and sedimentation mentioned on page 5 of the document and captured in photograph #6 is approximately 86 feet east of our location - well outside the project area. WPX does not have the authority to alter or remove anything that is located outside our project area. See attached figure.

COGCC Decision: _____

COGCC
Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: LACEY GRANILLO

Signed: _____

Title: PERMITTING TECH II

Date: 11/14/2016 11:12:50 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
401148053	FIR RESOLUTION SUBMITTED
401148189	arial map

Total Attach: 2 Files