

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
11/02/2016
Submitted Date:
11/07/2016
Document Number:
674602930

FIELD INSPECTION FORM

Loc ID 332080 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202

Findings:
2 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Hazard, Ellice		ellice.hazard@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
,		nbl_djbu_inspections@nblenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270028	WELL	PR	12/12/2007	OW	123-21809	BRIGGS 15-33	EG

General Comment:
COGCC Integrity Inspection performed on November 2nd, 2016 in response to initial form 19 spill report Doc #401139100 received on 10/28/2016 that outlines: During maintenance operations an unintentional release was discovered at the Briggs 15-33 location. The oil line running from the separator to the oil tank developed a leak below ground surface. The location is scheduled for repair. The details of observations made during this field inspection are available in the flowline section of this report. Photo's have been uploaded and can be accessed via link(s) at the end of this report.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#	corrective date
Flow Line		
Comment: Recent ground work has been completed near the separator. The area where the spill occurred has been cleaned up, graded and berms rebuilt. The well is shut in at the wellhead & separator (no repair work taking place at this time). Note: Document and retain records of root cause of failure evaluation, preventative measures taken to prevent the problem from reoccurring and description of flowline repairs/ replacement (s) completed (on supplemental form 19) and perform flowline pressure testing (confirm integrity of repairs completed/ retain chart & data) prior to returning flowline to service.		
Corrective Action:		Date: _____

Venting:

Yes/No		
Comment:		
Corrective Action:		Date: _____

Flaring:

Type		
Comment:		
Corrective Action:		Date: _____

Inspected FacilitiesFacility ID: 270028 Type: WELL API Number: 123-21809 Status: PR Insp. Status: EG**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602930	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4001015
674602934	Well Sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3995232
674602935	Site grading, Recently maintained berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3995233
674602936	Inlet flowline at separator/ Locked out	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3995234