

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/01/2016

Submitted Date:

11/01/2016

Document Number:

678300582**FIELD INSPECTION FORM**
 Loc ID _____ Inspector Name: GINTAUTAS, PETER On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 4680Name of Operator: DCP MIDSTREAM LPAddress: 370 17TH STREET - SUITE 2500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
sam wood		swood@dcpmidstream.com	
Hayes, Branden	970-373-8905	bshayes@dcpmidstream.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
438052	SPILL OR RELEASE	AC	07/08/2014		-	SPILL/RELEASE POINT	EI

General Comment:

no supplement form 19 received within 10 days of spill as required by rule. No documentation of followup activities at spill received and no request for closure.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
Comment:	spill 438502 (as shown in attached photo) document 400638296 received on 07/02/2014 for spill discovered on that day. No follow-up activities documented in supplemental form 19			
Corrective Action:	the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator. (2) Spill/release evaluation. Operators shall determine and document the cause of a spill/release of E & P Waste or produced fluids and, to the extent practicable, identify and timely implement measures to prevent spills.			Date: 11/11/2016

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 438052 Type: SPILL OR API Number: - Status: AC Insp. Status: EI**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
678300582	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3990358
678300583	spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3990264