

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401135120

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Julie Webb

Phone: (720) 587-2223

Fax:

Email: jwebb@progressivepcs.net

5. API Number 05-123-40617-00

7. Well Name: MOSER

8. Location: QtrQtr: SESW Section: 22 Township: 3N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: H22-750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/28/2016 End Date: 03/06/2016 Date of First Production this formation: 10/19/2016

Perforations Top: 7460 Bottom: 11762 No. Holes: 450 Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara Frac'd with 692790 lbs 100 Mesh, 3732841 lbs Ottawa Sand, 5376054 gal silver stem and slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 128001

Max pressure during treatment (psi): 7506

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.54

Total acid used in treatment (bbl): 0

Number of staged intervals: 19

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 4559

Fresh water used in treatment (bbl): 128001

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4425631

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/23/2016 Hours: 24 Bbl oil: 151 Mcf Gas: 1270 Bbl H2O: 86

Calculated 24 hour rate: Bbl oil: 151 Mcf Gas: 1270 Bbl H2O: 86 GOR: 8411

Test Method: Flowing Casing PSI: 1005 Tubing PSI: 716 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1322 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7234 Tbg setting date: 10/14/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regualtory Analyst Date: _____ Email jwebb@progressivepcs.net
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)