

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-40617-00 6. County: WELD 7. Well Name: MOSER Well Number: H22-750 8. Location: QtrQtr: SESW Section: 22 Township: 3N Range: 65W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/28/2016 End Date: 03/06/2016 Date of First Production this formation: 10/19/2016 Perforations Top: 7460 Bottom: 11762 No. Holes: 450 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: [] Niobrara Frac'd with 692790 lbs 100 Mesh, 3732841 lbs Ottawa Sand, 5376054 gal silver stem and slickwater

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 128001 Max pressure during treatment (psi): 7506 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 1.54 Total acid used in treatment (bbl): 0 Number of staged intervals: 19 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 4559 Fresh water used in treatment (bbl): 128001 Disposition method for flowback: RECYCLE Total proppant used (lbs): 4425631 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/23/2016 Hours: 24 Bbl oil: 151 Mcf Gas: 1270 Bbl H2O: 86 Calculated 24 hour rate: Bbl oil: 151 Mcf Gas: 1270 Bbl H2O: 86 GOR: 8411 Test Method: Flowing Casing PSI: 1005 Tubing PSI: 716 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1322 API Gravity Oil: 52 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7234 Tbg setting date: 10/14/2016 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb
Title: Senior Regulatory Analyst Date: _____ Email: jwebb@progressivepcs.net
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

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User Group **Comment** **Comment Date**

		Stamp Upon Approval
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