

PLUG and ABANDONMENT PROCEDURE

BERRY 11-26A

Step	Description of Work
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| 1. | Provide 48 hour notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.). Notify Automation Removal Group at least 24 hours prior to rig move. Request they catch and remove plunger, isolate production equipment, and remove any automation prior to rig MIRU. |
| 2. | MIRU Slickline. Pull bumper spring and tag bottom. Record tag depth in OpenWells. RD slickline. Gyro ran 12-31-2014. |
| 3. | Prepare location for base beam equipped rig. Install perimeter fence as needed. |
| 4. | Check and record bradenhead pressure. If bradenhead valve is not accessible, re-plumb so that valve is above GL. Blow down bradenhead and re-check pressure the next day. Repeat until pressure stays at 0 psi. |
| 5. | MIRU WO rig. Spot a min of 25 jts of 2-3/8" 4.70# J-55, EUE tbgs. Kill well as necessary using clean fresh water with biocide. ND WH. NU BOP. Unland tbgs using unlanding joint and LD. |
| 6. | TOOH and SB 7650' 2-3/8" tbgs. LD Remainder. |
| 7. | PU and TIH with 4-1/2", 11.6# csg scraper on 2-3/8" tbgs down to 7660' TOOH. |
| 8. | TIH with 2-3/8" tbgs while hydrotesting to 3000 psi. Hydraulically set (4-1/2", 11.6#) CIBP at +/- 7650' (Collars at 7612' and 7655') to abandon the JSand perfs. Circulate all gas from well. PT CIBP to 1000 psi for 15 minutes. |
| 9. | <u>RU cementers.</u> Pump Niobrara Balance Plug: Pump 60 sxs (93 cf) 15.8 ppg & 1.55 cf/sk. Volume based on 1010' inside 4-1/2" production casing. Cement will be from 7650' – 6640'. RD cementers. |
| 10. | Slowly pull out of the cement and PUH to 6140'. Reverse circulate tubing clean to ensure no cement is left in the tubing. |
| 11. | LD tbgs while PUH to 4843'. |
| 12. | Establish circulation to surface with biocide treated fresh water. |
| 13. | <u>RU Cementers.</u> Pump Sussex Balance Plug: Pump 100 sx (118 cf), assuming 15.8 ppg & 1.18 cf/sk. Volume is based on 818' inside 4-1/2" production casing with no excess. Cement will be from 4843' – 4025'. |
| 14. | Slowly pull out of the cement and PUH to 3525'. Reverse circulate to ensure no cement is left in the tbgs. |
| 15. | WOC per cement company recommendation. TIH and tag cement. Cement top needs to be at or above 4025' (200' above the SX top at 4224'). Call Engineering if tag is lower than 4224'. |
| 16. | TOOH and SB 1105' 2-3/8" tbgs, LD remaining tbgs. |
| 17. | RU WL. RIH and cut 4-1/2" casing at 1005'. RD WL. |
| 18. | Circulate with fresh water containing biocide to remove any gas. |
| 19. | ND BOP. ND TH and Un-land casing using a casing spear, not a lifting sub. Max pull shall be 100,000#. If unable to unland, contact Engineering. |
| 20. | Install BOP on casing head with 4-1/2" pipe rams. |
| 21. | TOOH and LD all 4-1/2" casing. Remove 4-1/2" pipe rams and install 2-3/8" pipe rams. |
| 22. | RIH with 2-3/8" tubing to 1105'. |

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23. Establish circulation with biocide treated fresh water and pump one hole volume (120 bbls). Pump 10 bbls (min) SAPP, followed by 5 bbls fresh water spacer.
24. RU Cementers. **Pump Stub Plug:** 185 sxs (214 cf) of GAS BLOK, 15.8 ppg & 1.16 cf/sk (100' in 4-1/2" production casing with no excess, 233' in 7.88 bit size w/ 60% excess factor, and 200' in 8-5/8" surface casing with no excess). The plug will cover 1105' – 575' RD cementers.
25. Slowly pull out of the cement and PUH to 100'. Reverse Circulate using biocide treated fresh water, to ensure the tubing is clean.
26. WOC per cement company recommendation. TIH and tag cement. Cement top needs to be at or above 722' (50' above the surface casing shoe at 772'). Call Engineering if tag is lower than 722'. PU and TOOH.
27. RU WL. RIH 8-5/8" 24# CIBP to 80'. RDMO WL and WO rig.
28. Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to rscDJVendors@anadarko.com within 24 hours of completion of the job.
29. Supervisor submit paper copies of all invoices, logs, and reports to Evans Engineering Specialist.
30. Excavation crew to notify One Call to clear excavation area around wellhead and for flow lines.
31. Capping crew will set and secure night cap on 8 5/8" casing head, restrain the casing head, pressure test CIBP to 500 psi with hydrotest pump, then remove night cap and casing head restraints.
32. Excavate hole around surface casing enough to allow welder to cut casing a minimum 5' below ground level.
33. Welder cut casing minimum 5' below ground level.
34. Fill casing to surface using 4500 psi compressive strength cement (NO gravel).
35. Spot weld on steel marker plate. Marker should contain Well name, Well number, legal location (1/4 1/4 descriptor) and API number.
36. Obtain GPS location data as per COGCC Rule 215 and send to rscDJVendors@anadarko.com.
37. Properly abandon flow lines per Rule 1103. File electronic Form 42 once abandonment is complete.
38. Back fill hole with fill. Clean location, and level.
39. Submit Form 6 to COGCC ensuring to provide 'As performed' WBD identifying operations completed.