

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/02/2016

Submitted Date:

11/02/2016

Document Number:

674103799**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☐
 439778 Rickard, Jeff 2A Doc Num: _____

Operator Information:OGCC Operator Number: 69175Name of Operator: PDC ENERGY INCAddress: 1775 SHERMAN STREET - STE 3000City: DENVER State: CO Zip: 80203**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:33 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
General, All inspections	(970) 332-3520	cogccinspection@pdce.com	All PDC inspection

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
439743	WELL	DG	10/11/2015	LO	123-40541	Wiedeman 28G-314	DG
439744	WELL	DG	11/16/2015	LO	123-40542	Wiedeman Federal 28G-212	DG
439750	WELL	DG	09/04/2015	LO	123-40543	Wiedeman 28F-314	DG
439751	WELL	DG	09/25/2015	LO	123-40544	Wiedeman 28E-202	DG
439752	WELL	DG	10/04/2015	LO	123-40545	Wiedeman 28F-312	DG
439754	WELL	DG	10/22/2015	LO	123-40546	Wiedeman 28G-214	DG
439758	WELL	DG	09/24/2015	LO	123-40549	Wiedeman 28F-304	DG
439766	WELL	DG	08/23/2015	LO	123-40551	Wiedeman 28E-234	DG
439767	WELL	DG	11/09/2015	LO	123-40552	Wiedeman 28G-312	DG
439772	WELL	DG	10/03/2015	LO	123-40553	Wiedeman 28F-234	DG
439774	WELL	DG	10/25/2015	LO	123-40554	Wiedeman 28F-202	DG
439780	WELL	DG	10/08/2015	LO	123-40556	Wiedeman 28F-412	DG
439783	WELL	DG	11/01/2015	LO	123-40558	Wiedeman 28F-432	DG
439785	WELL	DG	10/02/2015	LO	123-40559	Wiedeman 28E-432	DG
439791	WELL	DG	08/06/2015	LO	123-40561	Wiedeman 28E-404	DG
439934	WELL	DG	09/13/2015	LO	123-40603	Wiedeman 28F-214	DG

General Comment:

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Gas Meter Run	# 5		
Comment:			
Corrective Action:			Date:
Type: VRU	# 4		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 16		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 16		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 14		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tanak ID	SE GPS	
PRODUCED WATER	2	200 BBLS	BV FIBERGLASS		40.286580,-104.788090	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	2	200 BBLs	BV FIBERGLASS		40.287140,-104.788120
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	10	400 BBLs	FIBERGLASS AST		40.286950,-104.788520
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tanak ID	SE GPS
CRUDE OIL	16	500 BBLs	STEEL AST		40.286580,-104.788090
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tanak ID	SE GPS
CRUDE OIL	16	500 BBLs	STEEL AST		40.287140,-104.788120
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities				
Facility ID: 439743	Type: WELL	API Number: 123-40541	Status: DG	Insp. Status: DG
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 439744	Type: WELL	API Number: 123-40542	Status: DG	Insp. Status: DG
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 439750	Type: WELL	API Number: 123-40543	Status: DG	Insp. Status: DG
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 439751	Type: WELL	API Number: 123-40544	Status: DG	Insp. Status: DG
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 439752	Type: WELL	API Number: 123-40545	Status: DG	Insp. Status: DG
Producing Well				
Comment: PR				
Corrective Action:		Date:		

<u>BradenHead</u>			
Comment: Braden head is exposed at surface.			
Corrective Action:		Date:	
Facility ID: <u>439754</u> Type: <u>WELL</u> API Number: <u>123-40546</u> Status: <u>DG</u> Insp. Status: <u>DG</u>			
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	
<u>BradenHead</u>			
Comment: Braden head is exposed at surface.			
Corrective Action:		Date:	
Facility ID: <u>439758</u> Type: <u>WELL</u> API Number: <u>123-40549</u> Status: <u>DG</u> Insp. Status: <u>DG</u>			
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	
<u>BradenHead</u>			
Comment: Braden head is exposed at surface.			
Corrective Action:		Date:	
Facility ID: <u>439766</u> Type: <u>WELL</u> API Number: <u>123-40551</u> Status: <u>DG</u> Insp. Status: <u>DG</u>			
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	
<u>BradenHead</u>			
Comment: Braden head is exposed at surface.			
Corrective Action:		Date:	
Facility ID: <u>439767</u> Type: <u>WELL</u> API Number: <u>123-40552</u> Status: <u>DG</u> Insp. Status: <u>DG</u>			
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	
<u>BradenHead</u>			
Comment: Braden head is exposed at surface.			
Corrective Action:		Date:	
Facility ID: <u>439772</u> Type: <u>WELL</u> API Number: <u>123-40553</u> Status: <u>DG</u> Insp. Status: <u>DG</u>			
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	

<u>BradenHead</u>			
Comment: Braden head is exposed at surface.			
Corrective Action:		Date:	
Facility ID: <u>439774</u> Type: <u>WELL</u> API Number: <u>123-40554</u> Status: <u>DG</u> Insp. Status: <u>DG</u>			
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	
<u>BradenHead</u>			
Comment: Braden head is exposed at surface.			
Corrective Action:		Date:	
Facility ID: <u>439780</u> Type: <u>WELL</u> API Number: <u>123-40556</u> Status: <u>DG</u> Insp. Status: <u>DG</u>			
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	
<u>BradenHead</u>			
Comment: Braden head is exposed at surface.			
Corrective Action:		Date:	
Facility ID: <u>439783</u> Type: <u>WELL</u> API Number: <u>123-40558</u> Status: <u>DG</u> Insp. Status: <u>DG</u>			
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	
<u>BradenHead</u>			
Comment: Braden head is exposed at surface.			
Corrective Action:		Date:	
Facility ID: <u>439785</u> Type: <u>WELL</u> API Number: <u>123-40559</u> Status: <u>DG</u> Insp. Status: <u>DG</u>			
<u>Producing Well</u>			
Comment: PR			
Corrective Action:		Date:	
<u>BradenHead</u>			
Comment: Braden head is exposed at surface.			
Corrective Action:		Date:	
Facility ID: <u>439791</u> Type: <u>WELL</u> API Number: <u>123-40561</u> Status: <u>DG</u> Insp. Status: <u>DG</u>			
<u>Producing Well</u>			
Comment: PR			

Corrective Action:		Date:	
<u>BradenHead</u>			
Comment:	Braden head is exposed at surface.		
Corrective Action:		Date:	
Facility ID: 439934 Type: WELL API Number: 123-40603 Status: DG Insp. Status: DG			
<u>Producing Well</u>			
Comment:	PR		
Corrective Action:		Date:	
<u>BradenHead</u>			
Comment:	Braden head is exposed at surface.		
Corrective Action:		Date:	

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	<div></div> <div>Date: </div>
Emission Control Burner (ECB): YES	
Comment:	
Pilot:	Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

Date Final Reclamation Started: _____	Date Final Reclamation Completed: _____
Final Land Use: <u>IRRIGATED</u>	
Reminder: _____	
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____
Debris removed _____	No disturbance /Location never built _____
Access Roads _____	Regraded _____
Gravel removed _____	Contoured _____
Culverts removed _____	Locations, facilities, roads, recontoured _____
Location and associated production facilities reclaimed _____	
Compaction alleviation _____	Dust and erosion control _____
Non cropland: Revegetated 80% _____	Cropland: perennial forage _____
Weeds present _____	Subsidence _____
1004.d. FINAL VEGETATION TRANSECT	
TRANSECT RESULTS OF DISTURBED AREA% _____	
TRANSECT RESULTS OF REFERENCE AREA% _____	
TOTAL % OF DESIRABLE VEGETATION COVER _____	
VEGETATIVE COVER _____	
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
Corrective Action: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
Overall Final Reclamation _____	Well Release on Active Location <input type="checkbox"/>
	Multi-Well Location <input type="checkbox"/>

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT