

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/31/2016

Submitted Date:

10/31/2016

Document Number:

681901656**FIELD INSPECTION FORM**
 Loc ID 336191 Inspector Name: HELGELAND, GARY On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10459Name of Operator: EXTRACTION OIL & GAS LLCAddress: 370 17TH STREET SUITE 5300City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:18 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCCInspections@extracti onog.com	All inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
242228	WELL	PR	01/28/2014	OW	123-10019	MAY JON 1-A	PR
296196	WELL	PR	06/14/2011	GW	123-26695	MAY-JON 13-5D-#2	PR
296197	WELL	PR	06/14/2011	GW	123-26696	MAY-JON 24-5D #4	PR
296198	WELL	PR	03/13/2014	GW	123-26697	MAY-JON 23-5D-3	PR
296199	WELL	PR	04/05/2012	OW	123-26698	May Jon 3-5D 5	PR
425498	WELL	PR	01/22/2012	GW	123-34413	May Jon 5E 7	PR
425504	WELL	PR	01/21/2012	OW	123-34414	May Jon 5S 8	PR
425508	WELL	PR	03/06/2012	OW	123-34416	May Jon 5N 6	PR

General Comment:

[PRODUCTION EQUIPMENT REMOVED WITH THE EXCEPTION OF ONE GAS METERING STATION WITH PIG TRAP AND FLOWLINE RISERS.](#)

Inspected Facilities				
Facility ID: 242228	Type: WELL	API Number: 123-10019	Status: PR	Insp. Status: PR
Producing Well				
Comment: P/A				
Corrective Action:		Date:		
BradenHead				
Comment: Bradenhead is plumed to surface. Waiting on final removal.				
Corrective Action:		Date:		
Facility ID: 296196	Type: WELL	API Number: 123-26695	Status: PR	Insp. Status: PR
Producing Well				
Comment: P/A				
Corrective Action:		Date:		
BradenHead				
Comment: Bradenhead is plumed to surface. Waiting on final removal.				
Corrective Action:		Date:		
Facility ID: 296197	Type: WELL	API Number: 123-26696	Status: PR	Insp. Status: PR
Producing Well				
Comment: P/A				
Corrective Action:		Date:		
BradenHead				
Comment: Bradenhead is plumed to surface. Waiting on final removal.				
Corrective Action:		Date:		
Facility ID: 296198	Type: WELL	API Number: 123-26697	Status: PR	Insp. Status: PR
Producing Well				
Comment: P/A				
Corrective Action:		Date:		
BradenHead				
Comment: Bradenhead is plumed to surface. Waiting on final removal.				
Corrective Action:		Date:		
Facility ID: 296199	Type: WELL	API Number: 123-26698	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		

BradenHead

Comment: Bradenhead is plumed to surface. Waiting on final removal.

Corrective Action:

Date: _____

Facility ID: 425498 Type: WELL API Number: 123-34413 Status: PR Insp. Status: PR

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: WELL S/I FOR P/A.

Corrective Action:

Date: _____

BradenHead

Comment: Bradenhead is plumed to surface. Waiting on final removal.

Corrective Action:

Date: _____

Facility ID: 425504 Type: WELL API Number: 123-34414 Status: PR Insp. Status: PR

Producing Well

Comment: P/A

Corrective Action:

Date: _____

BradenHead

Comment: Bradenhead is plumed to surface. Waiting on final removal.

Corrective Action:

Date: _____

Facility ID: 425508 Type: WELL API Number: 123-34416 Status: PR Insp. Status: PR

CementCement Contractor

Contractor Name: Cementers

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: THUNDERBIRD RIG # 6 ON LOCATION. RU CEMENTERS AND PUMPED 32 SACS 15.8# CEMENT @ 7535'. PUMPED 40 SACS 15.8# CEMENT @ 4596'. WOC.

Corrective Action:

Date: _____

BradenHead	
Comment:	<div>Bradenhead is plumed to surface. Waiting on final removal.</div>
Corrective Action:	<div></div>
	Date: <div></div>

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND, IRRIGATED

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: INDUSTRIAL, IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: **PRODUCTION EQUIPMENT REMOVED WITH THE EXCEPTION OF ONE GAS METERING STATION WITH PIG TRAP AND FLOWLINE RISERS.**

Corrective Action: _____ Date _____

Overall Final Reclamation In Process Well Release on Active Location ☐ Multi-Well Location ☐

