

FORM
INSPRev
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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/28/2016

Submitted Date:

10/31/2016

Document Number:

674602920

FIELD INSPECTION FORM

Loc ID 423033	Inspector Name: Maclaren, Joe	On-Site Inspection <input type="checkbox"/>	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 2 Number of Comments 0 Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested
2A Doc Num: _____			

Operator Information: OGCC Operator Number: 10439 Name of Operator: CARRIZO NIOBRARA LLC Address: 500 DALLAS STREET #2300 City: HOUSTON State: TX Zip: 77002			
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Contact Information:

Contact Name	Phone	Email	Comment
Schneider, Jeff	970-867-9437/ (214) 244-3819	jeff@schneiderenergy.com	
Hazard, Ellice		ellice.hazard@state.co.us	
Lowery, Sheldon	713-358-6492	sheldon.lowery@crzo.net	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Johansson, Eric	713-358-6227	eric.johansson@crzo.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
423029	WELL	PR	10/13/2011	OW	087-08161	Wickstrom 5-44-5-60	EG

General Comment:

COGCC Integrity Inspector met with Carrizo Oil and Gas Production Foreman Bryce Jess (along with contract personnel) and witnessed annual pressure testing conducted on the flowlines associated with this well. Details in the flowline section of this report.

Inspected FacilitiesFacility ID: 423029 Type: WELL API Number: 087-08161 Status: PR Insp. Status: EG**Flowline**

#1	Type:	4 of Lines
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Flowline Description

Flowline Type:	Size:	Material:
Variance:	Age:	Contents:

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>Yes</u>
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COGCC Rules(check all that apply)
☐ 1101. Installation and Reclamation
 ☐ 1102. Operations, Maintenance, and Repair
 ☐ 1103. Abandonment

Comment: Pressure testing witnessed on the following: Well site (wellhead to separator), oil dump, produced water dump and gas sales flowlines. All tests witnessed are deemed passing/satisfactory. (4) individual flowline pressure tests were completed. Note: The well site flowline was hydrotested / data logger (Crystal Gauge) used to record each pressure test - records retained by Carrizo.

Corrective Action:

Date: