

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
10/21/2016
Submitted Date:
10/23/2016
Document Number:
673714205

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
322201 _____ Sherman, Susan _____ 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
21 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
OGCC Operator Number: 70385
Name of Operator: SMITH ENERGY CORP
Address: 12706 SHILOH RD
City: GREELEY State: CO Zip: 80631

Contact Information:

Contact Name	Phone	Email	Comment
MacLaren, Joe		joe.maclaren@state.co.us	COGCC Flowline Integrity
Chesson, Bob		robert.chesson@state.co.us	COGCC EPS
Smith, Glen	(970) 386-6253	gsmithen@what-wire.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
209678	WELL	PR	11/01/2015	OW	039-06583	RUNNING CREEK STATE 11	SI

General Comment:

Location			
Lease Road:			
Type	Access		
comment:	Erosion rills on steep hill from CR 21 to gate.		
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	970-330-7034		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Produced Water	Flow Line	>= 5 bbls	
Comment:			
Corrective Action:	Contact COGCC EPS in 2 days.		Date: 10/25/2016
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	barbed wire		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	barbed wire around separator and fiberglass tank		
Corrective Action:		Date:	
Type	WELLHEAD		

Comment:	barbed wire, down	Date:	
Corrective Action:		Date:	

Equipment:		corrective date
Type: Gas Meter Run	# 1	
Comment:	shed, digital, 28 psi on flowline, GPS 39.53543, -104.56367, solar panel, radio telemetry	
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:	motor valve and solar panel	
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:	on separator	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:	next to fiberglass, produced water tank	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	1	<100 BBLS	Open Top		39.535420,-104.563560
Comment:	netted fiberglass				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	80 BBL
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	
Comment:	Reinstall berm sections when backhoe work completed.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tanak ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		39.535440,-104.563420
Comment:	enardo valve				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	
Comment: Reinstall berm sections when backhoe work completed.				
Corrective Action:				Date:

Venting:				
Yes/No				
Comment:				
Corrective Action:				Date:

Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Location Construction

Location ID: 209678

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____ CDP: _____

Comment: _____

Corrective Action: _____ Date: _____

Form 2A COAs:

Comment: No COAs.

Corrective Action: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____ **Date:** _____

Comment: _____

Corrective Action: _____ **Date:** _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 209678 Type: WELL API Number: 039-06583 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action:

Date: _____

Environmental

Spills/Releases:

Type of Spill: PRODUCED WATER Estimated Spill Volume: _____

Comment: Flowline spill at crude oil tank and produced water tank (see attached photos). Submit a Form 19 to COGCC EPS. Crew on location working on cleanup. Contacted operator on 10/21/2016.

Corrective Action: Contact COGCC EPS. Date: 10/25/2016

Reportable: YES GPS: Lat 39.535420 Long -104.563560

Proximity to Surface Water: 1800 Depth to Ground Water: 305

Water Well:

DWR Receipt Num: 9020915 Owner Name: Thurman, Emmet GPS : _____
Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: pasture, ~240' to gully to Box Elder Creek

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type:	Lined:	Pit ID:	Lat:	Long:
Reference Point: _____	Other: _____	Length: _____	Width: _____	

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action Date: c

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action Date: _____

COGCC Comments

Comment	User	Date
Test flowline prior to starting up production.	ShermaSe	10/23/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673714205	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3982823
673714217	Smith Running Creek State 11	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3982670