

Magna Energy Services, LLC
20661 Niobrara Blvd.
La Salle CO 80645

Invoice

#56552

06/29/2016

Bill To

Accounts Payable
PDC ENERGY
P. O. Box 26
Bridgeport WV 26330

Due Date: 07/29/2016

Invoice Summary

P&A / Wells Ranch 22-34

Attention To

Thomas Lefor

Terms	API	PO Number	AFE	Location/Lease
Net 30	05-123-20974			Wells Ranch 22-34

Username	RSO#	Routing Code	Unique #	CC/RFS/PID/SO/WBS
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Ticket Number	Date of Service	Quantity	U/M	Item	Rate	Amount
	06/28/2016	1	Each	P&A: Well Srvc Rig - Well Servicing Rig per bid	\$35,675.60	\$35,675.60
	06/28/2016	51	Each	P&A: Class "G" Cement - Class "G" Cement, bid includes 254 sacks, pumped 305	\$15.00	\$765.00
	06/28/2016	815	Foot	Salvaged 19 joints 4-1/2" Casing	(\$0.40)	(\$326.00)



7-11-2016

Subtotal	\$36,114.60
Tax Total (6.4%)	\$48.96
Total	\$36,163.56

Thank you for your business.

LaSalle, CO - (970) 284-5752 | Gillette, WY - (307) 682-4195 | Williston, ND - (701) 572-9019

JOB LOG

Magna Energy Services
Niobrara Blvd. 20661
LaSalle, Colorado 80645

Operator: PDC Energy

Well Wells Ranch 22-34 API: 05-123-20974 -00

Location: SENW, Sec. 34, T6N, R63W

Date: 6-24-16 - 6-29-16

MIRU Plugging Rig & Equipment ICP- 240 psi ITP - 20 psi ISCP- 0 HU Blow Dn Well To Tank Circulate

Hole Clean Function Test BOPS ND WH NU BOPS TOH w/ 209Jts +6' +4' Subs 2-3/8 4.7# J55 Eue Tbg + SNNC

Total 6731'

RU Magna WL RIH 3.50 GR +Junk Basket to 6736' POOH RIH w/ 4-1/2 10k Owens CIBP 3.50 od set @ 6736"

POOH RIH w/ Dump Bailer put 2 sks Cement on top CIBP POOH RDMOWL

TIH @ 6667' Circulate Hole TOH w/ 915' LD rest of Tbg Loading Hole

MIRU Pick Testing Pressure Test to 519 psi Chart Pressure drops to 516 psi in

15 min Test Good Release Pressure MIRU Magna WL RIH w/

4-1/2 Owens 10K CIBP 3.50 od Set @ 6462' POOH RIH w/

Dump Bailer put 2 sks Cement on top CIBP POOH RIH w/ Split

Shot Split Collar @ 815' POOH RDMOWL ND BOPS & WH

Unland Csg NU WH & BOPS LD 19 Jts 10.5# M65 STC Csg 815'

C/O to Tbg TIH w/ MS Sub + Tbg End of Tbg @ 925' HU

Circulate & Condition Hole Pump 296 sks 15.8# Class G Cement

to get Cement to Surface LD Tbg Top off with another 9 sks

Total pumped 305 sks 62.46 Brls Slurry SWIFN

Open Well Cement 10' Dn from Surface RD Plugging Rig & Equipment

ND BOPS & WH Dig around Surface Pipe Cut & Cap Surface Csg 6' Dn

below Ground Level Back Fill Hole

Total Cement Pumped 305 sks

PDC will Flush Flow Lines

Cement Contractor: Magna Energy Services of LaSalle, CO
Kevin Billman
Field Supervisor

3036011877

Company Name:

PDC

Company Man:

Tom Lefor / Bud Holman

Today's Date: 6/24/2016

A/E or Project #:

PA-000-386

Company Man Cell:

970-301-8295 -970-301-3897

Days on Well:

Well Name/Number: Wells Ranch #22-34, API: 05-123-20974

Section/Township/Range

SENW Sec: 34 T: 6N R: 63W

Rig #:

16

Tool Pusher:

Aron Rascon

Operator:

Nathan Scott

Rig Hand:

Alonso Palma

Ria Hand:

Omar Faudoa

Ria Hand:

Armando Lopez Jr

Ria Hand:

[illegible]

P&A Mangers Signature:

VP Operations Signature:

Company Name: PDC
 AFE or Project #: PA-000-386
 Well Name/Number: Wells Ranch #22-34, API: 05-123-20974
 Section/Township/Range: SENW Sec: 34 T: 6N R: 63W

Company Man: Tom Lefor / Bud Holman
 Company Man Cell: 970-301-8295 -970-301-3897

Today's Date: 6/27/2016
 Days on Well:



Drive/Hrs.	Ride/Hrs.	Work/Hrs.	Total/Hrs.	Per Diem
1.5		10	11.5	
1.5		10	11.5	
	1.5	10	11.5	
	1.5	10	11.5	
	1.5	10	11.5	

Rig #: 16
 Tool Pusher: Aron Rascon
 Operator: Nathan Scott
 Rig Hand: Alonso Palma
 Rig Hand: Omar Faudoa
 Rig Hand: Armando Lopez Jr
 Rig Hand:

Task Times:		Job Steps in Bid Scope		Task Times:		Job Steps "Out of Bid Scope"	
6:00 AM	6:45 AM	Crew travel					
6:45 AM		Safety meeting, JSA, Start equipment					
	8:30 AM	Load water, blow down well, Circulate oil out					
8:30 AM	11:30 AM	NDWH, NUBOP, TOH and tally tubing					
11:30 AM		RU wireline, TIH with GR/IB to 6,736', TOH					
		TIH and set 4-1/2" 10.5#, 10K, CIBP at 6,736', TOH					
		TIH and CDB 2 sxs of 15.8# class G neat cement on top					
	1:00 PM	TOH, RD wireline					
1:00 PM	2:45 PM	TIH tubing to 6,666', Circulate wellbore clean					
2:45 PM		TOH, Stand back 915', LD to around 2,700'					
	4:45 PM	Shut down due to weather, Shut in well, secure location, Change out					
4:45 PM	5:30 PM	Crew travel					
		Plans for tomorrow: RU testers, MIT well, RD testers, TOH and LD tubing, RU wireline, TIH and set 4-1/2" 10.5#, 10K, CIBP at 6,462', CDB 2 sxs on top, Cut casing at 811', RD wireline, RU casing equipment, recover casing, RD casing equipment, TIH to 915', Circulate cement to surface, TOH, Shut down for night					

P&A Mangers Signature:

VP Operations Signature:

Company Name:

PDC

Company Man:

Tom Lefor / Bud Holman

Today's Date: 6/28/2016

AFE or Project #:

PA-000-386

Company Man Cell:

970-301-8295 -970-301-3897

Days on Well:

Well Name/Number: Wells Ranch #22-34, API: 05-123-20974

Section/Township/Range SENW Sec: 34 T: 6N R: 63W

Rig #:

16

Tool Pusher:

Kevin Billman

Operator:

Nathan Scott

Rig Hand:

Alonso Palma

Rig Hand:

Omar Faudoa

Rig Hand:

Armando Lopez Jr



Task Times:		Job Steps in Bid Scope	Task Times:	Job Steps "Out of Bid Scope"
6:00	6:30	Crew travel		
6:30		Safety meeting, JSA Finish LD Tbg & Load Hole		
		MIRU Pick Testing Pressure Test to 519 psi drops to 516 psi in		
		15 min Test Good Release Pressure MIRU Magna WL RIH w/		
		4-1/2 Owens 10K CIBP 3.50 od Set @ 6462' POOH RIH w/		
		Dump Bailer put 2 sksCement on top CIBP POOH RIH w/ Split		
		Shot Split Collar @ 815' POOH RDMOWL ND BOPS & WH		
		Unland Csg NU WH & BOPS LD 19 Jts 10.5# M65 STC Csg 815'		
		C/O to Tbg TIH w/ MS Sub + Tbg End of Tbg @ 925' HU		
		Circulate & Condition Hole Pump 296 sks 15.8# Class G Cement		
		to get Cement to Surface LD Tbg Top off with another 9 sks		
		Total pumped 305 sks 62.46 Brls Slurry Clean out Work Tank		
	5:30	Pu equipment SWIFN		
5:30	6:00			

P&A Mangers Signature:

VP Operations Signature:

MAGNA ENERGY SERVICES, LLC

WIRELINER

P.O BOX 2155

GILLETTE, WY, 82717

RYAN LUDWAR (307) 680-8124

Company Name: MES / PDC ENERGY		Company Address:		Field Ticket Number: 30001484 In Bid	
Wells Ranch #22-34		Date: 6/28/2016	Wireline Unit # 222	Rig Name & Number: MAGNA # 16	
County: WELD	State: COLORADO	Field: WATTENBERG	Engineer: J. JOHNSON	Operator: D. SHEAHAN	Operator: J. BLOCKBERGER

RUN	RUN DATA			QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT	
	Job time:	Shop Time:								
	Job time:	11:30	Shop Time:	7:00	1	1000-001	06/27/16	Set Up Charge Cased Hole Unit		
	Leave Shop:	9:30	Arrive At Loc:	10:15	1	3000-001	06/27/16	Packoff Operation Charge0#-1000#		
	Begin Rig Up:	11:15	Finish Rig up:	11:30	1	2000-003	06/27/16	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller		
1	Time In:	11:35	Time Out:	12:05						
	From:	0	To:	7260'	6750	8000-009	06/27/16	Junk Catcher / Gauge Ring Depth Charge		
	Service:	3.68" JCGR TO 6750'			1	8000-010	06/27/16	Junk Catcher / Gauge Ring Operation Charge		
2	Time In:	12:10	Time Out:	12:50	6736	8000-001	06/27/16	Bridge Plug Depth Charge		
	From:	0	To:	6736'	1	8000-002	06/27/16	Bridge Plug Operation Charge		
	Service:	SET 4.5" CIBP @ 6736'			1	8000-015	06/27/16	Setting Tool Rental, per tool		
3	Time In:	12:55	Time Out:	1:30						
	From:	0	To:	6736'	6736	7000-006	06/27/16	Dump Bailer Depth Charge		
	Service:	DUMP 2 SX ON CIBP @ 6736'			1	7000-007	06/27/16	Dump Bailer Operation Charge		
4	Time In:	8:15	Time Out:	8:45		8000-001	06/27/16	Bridge Plug Depth Charge		
	From:	0'	To:	6462'	6462	8000-002	06/28/16	Bridge Plug Operation Charge		
	Service:	SET 4.5" CIBP @ 6462'			1	8000-015	06/28/16	Setting Tool Rental, per tool		
5	Time In:	8:50	Time Out:	9:30						
	From:	0'	To:	6462'	6462	7000-006	06/28/16	Dump Bailer Depth Charge		
	Service:	DUMP 2 SX ON CIBP @ 6462'			1	7000-007	06/28/16	Dump Bailer Operation Charge		
6	Time In:	9:35	Time Out:	10:00						
	From:	0'	To:		6000	5000-022	06/28/16	Split Shot Depth Charge		
	Service:	SSL 4.5" Casing @ 815'			1	5000-023	06/28/16	Split Shot Operation Charge		
7	Time In:		Time Out:							
	From:		To:							
	Service:									
8	Time In:		Time Out:							
	From:		To:							
	Service:									
9	Time In:		Time Out:							
	From:		To:							
	Service:									
10	Time In:		Time Out:							
	From:		To:							
	Service:									
11	Time In:		Time Out:					SUB TOTAL		\$ -
	From:		To:					LESS DISCOUNT		
	Service:				QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12	Time In:		Time Out:							
	From:		To:		2	8000-014		Standard Set Power Charge		
	Service:				2	8100-000		Cast Iron Bridge Plug		
13	Time In:		Time Out:							
	From:		To:							
	Service:									
	OWEN 10K CIBP 3.5" OD									
	SETTING RANG :9.5#-16.6# 4.5" CASING							SUBTOTAL		
								TAX		
							GRAND TOTAL			

Customer Signature:	Customer Name Printed:	Magna Representative Signature:
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The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

Company Name:

PDC

Company Man:

Tom Lefor / Bud Holman

Today's Date: 6/29/2016

A/E or Project #:

PA-000-386

Company Man Cell:

970-301-8295 -970-301-3897

Days on Well:

Well Name/Number: Wells Ranch #22-34, API: 05-123-20974

Section/Township/Range
SENW Sec: 34 T: 6N R: 63W

Rig #:

16

Tool Pusher:

Kevin Billman

Operator:

Nathan Scott

Rig Hand:

Alonso Palma

Rig Hand:

Omar Faudoa

Ria Hand:

Armando Lopez Jr.

[illegible]

P&A Mangers Signature:

VP Operations Signature:

TO:		FROM:	
Consignee <u>Rocky Mountain Inspection</u>		Shipper <u>Magna</u>	
Street		Street	
Destination <u>Greeley</u> Zip Code		Origin <u>Wells Ranch 22-34</u> Zip Code	
Route:		Vehicle No.	
No. Shipping Units	Kind of Packaging, Description of Articles Special Marks and Exceptions	Weight (Subject to Correction)	RATE
1	JH 4 1/2 11.6 # 1180 LTC C59		
18	JTS 4 1/2 10.5 # M65 STC C59		
19	Total 815'		

REMIT C.O.D. TO: ADDRESS	C.O.D. AMT: \$	C.O.D. FEE: \$ PREPAID <input type="checkbox"/> COLLECT <input type="checkbox"/>	TOTAL CHARGES: \$
<small>Note - Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding</small> \$ _____ per _____		<small>Subject to Section 7 of the conditions, if this shipment is to be delivered to the consignee without recourse on the consignor. The consignor shall sign the following statement</small> The carrier shall not make delivery of this shipment without payment of freight and all other charges. Signature of Consignor _____	
		FREIGHT CHARGES Check Appropriate Box: <input type="checkbox"/> Freight Prepaid <input type="checkbox"/> Collect	

RECEIVED, subject to the classifications and lawfully filed tariffs in effect on the date of the issue of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked consigned, and destined as indicated above which said carrier (the word carrier being understood throughout this contract as meaning an person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier all or any of, said property over all or any portion of said route to destination and as to each party at any time interest in all or any of said property, that every service to be performed here under shall be subject to all the bill of lading terms and conditions in the governing classification on the date of shipment. Shipper hereby certifies that he is familiar with all the bill of lading terms and conditions in the governing classification and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

Kevin Billman Magna Rig 16
 SHIPPER
303-601-1877
 PER

CARRIER
 PER
 DATE



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 328.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 69175

Name of Operator: PDC Energy Inc.

Address: 3801 Carson Ave.

City: Evans

State: CO

Zip: 80620

Contact Name and Telephone

Travis Yenne

No: 970-506-9272

Fax: 970-506-9276

API Number: 05-125-20974

Field Name: WATKINSON

Field Number: 20750

Well Name: Wells Ranch

Number: 22-34

Location (Qtr, Sec, Twp, Rng, Meridian): SE NW 34-6N-63W

Complete the Attachment Checklist

Open OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Facility No.: _____

Part I Pressure Test

☐ 5-Year UIC Test

☒ Test to Maintain SI/TA Status

☐ Reset Packer

☐ Verification of Repairs

☐ Tubing/Packer Leak

☐ Casing Leak

☐ Other (Describe): _____

Describe Repairs: _____

NA - Not Applicable

Wellbore Data at Time Test

Injection/Producing Zone(s)

CODELL

Perforated Interval:

☐ NA

Open Hole Interval:

☒ NA

1782' - 1794'

Casing Test

☐ NA

Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

☐ NA

Tubing Size:

N/A

Tubing Depth:

N/A

Top Packer Depth:

1736'

Multiple Packers?

☐ YES

☒ NO

Test Data

Test Date

6/28/16

Well Status During Test

SI

Date of Last Approved MIT

NA

Casing Pressure Before Test

516

Initial Tubing Pressure

516

Final Tubing Pressure

516

Starting Casing Test Pressure

519

Casing Pressure - 5 Min.

517

Casing Pressure - 10 Min.

516

Final Casing Test Pressure

516

Pressure Loss or Gain During Test

-3 PSI

Test Witnessed by State Representative?

☐ YES

☒ NO

OGCC Field Representative:

CONOR PESICKA

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey

☐ CBL or Equivalent

☐ Temperature Survey

Run Date: _____

Run Date: _____

Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: RYAN BEAM

Signed: [Signature]

Title: WORKOVER FOREMAN

Date: 6/28/16

OGCC Approval: _____

Title: _____

Date: _____

Conditions of Approval, if any: _____

Pick Testers
Sterling,CO 80751

Shawn Fiscus
970-520-5697

PDC Energy
 API # 05-123-20974

Ryan Beam
 Wells Ranch 22-34

SE NW Sec 34- 6N- 63W

MIT

Interval:

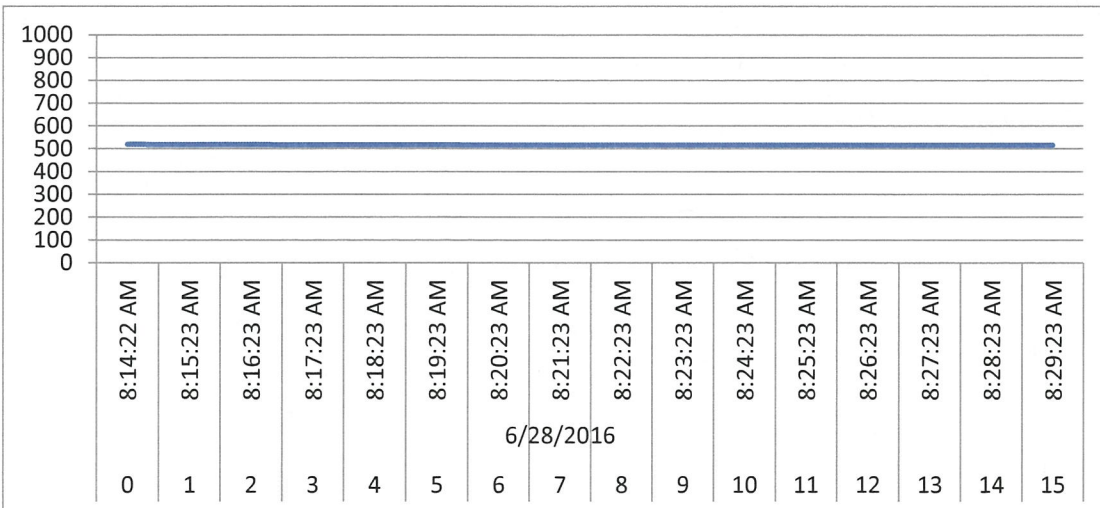
60 Seconds

DataPoint LogDate

LogTime

2-P PSI

0		8:14:22 AM	519
1		8:15:23 AM	518
2		8:16:23 AM	518
3		8:17:23 AM	517
4		8:18:23 AM	517
5		8:19:23 AM	517
6		8:20:23 AM	516
7	6/28/2016	8:21:23 AM	516
8		8:22:23 AM	516
9		8:23:23 AM	516
10		8:24:23 AM	516
11		8:25:23 AM	516
12		8:26:23 AM	516
13		8:27:23 AM	516
14		8:28:23 AM	516
15		8:29:23 AM	516



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test.
Step 4. Conduct intermediate casing test.
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number:	2. Name of Operator: PDC Energy	3. BLM Lease No:	11. Date of Test: 6/8/2016
4. API Number:	5. Multiple completion? <input type="checkbox"/> Yes <input type="checkbox"/> No	12. Well Status: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Pumping <input type="checkbox"/> Injection
6. Well Name: Wells Ranch	Number: 22-34	<input type="checkbox"/> Clock/Intermitter	<input type="checkbox"/> Plunger Lift
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec.34 T6N-R63W	8. County: Weld	9. Field Name:	13. Number of Casing Strings: <input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner?
10. Minerals: <input type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian	14. STEP 1: EXISTING PRESSURES		
Record all pressures as found	Tubing: 22 Fm:	Tubing: Fm:	Prod. Casing: 238 Fm:
		Intermediate Csg: Fm:	Surface Casing: Fm:
15. STEP 2: See instructions above.			

16. STEP 3: BRADENHEAD TEST							
Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing:	Fm: Tubing:	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow:
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas		00:	22		238		0
		05:	22		238		0
		10:	22		238		0
		15:	22		238		0
		20:	22		238		0
		25:	22		238		0
		30:	22		238		0
BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid		Note instantaneous Bradenhead PSIG at end of test: > 0					
Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe)							
Sample cylinder number:							

17. STEP 4: INTERMEDIATE CASING TEST							
Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No	Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing:	Fm: Tubing:	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow:
With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas		00:					
		05:					
		10:					
		15:					
		20:					
		25:					
		30:					
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid		Note instantaneous Intermediate Casing PSIG at end of test: >					
Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe)							
Sample cylinder number:							

18. Comments:

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: Brian S. Bartlett Title: Lead Pumper Phone: 9705900342

Signed: _____ Title: Brian S. Bartlett Date: _____

WITNESSED BY: _____ Title: _____ Agency: _____

P.O. BOX 341
STERLING, CO 80751
970-522-8387

PICK TESTERS HYDRO

TICKET
NO. DH - 9211

B I T L	Customer Name <u>POC ENERGY</u>			On Location: <u>8:00</u>
	Address _____			On Stand By: _____
	City _____	State _____	Zip _____	Off Stand By: _____
	Customer Order No. <u>Ryan Brady</u>			Off Location: <u>9:00</u>

Purpose of Work MIT Pressure Used 500 / 15 min
Date 10-28-16 Lease Wells Ranch Well No 22-34
Field _____ County Weld State CO Location _____
Casing Size & Wt. _____ Tubing Size & Wt. _____
Contractor & # _____ Round Trip Miles From _____

Directions:

QUANTITY	DESCRIPTION	PRICE	AMOUNT
	Joints		
	Mileage		
	Test Cups		
	Hours		
✓	Methanol <u>Npt Com</u>	<u>IR</u>	<u>25.-</u>
✓	Casing Test	<u>I</u>	<u>360.-</u>
✓	Computer Pressure Log <u>MIT</u>	<u>I</u>	<u>175.-</u>
<u>API 05-123-20974</u>		Sub Total	<u>560.-</u>
<u>SE NW 34-6N-63W</u>		Sales Tax	
		-15% Labor	<u>-84.-</u>

REPRESENTATIVE BY: <u>Shawn J.</u>	TOTAL CHARGES	Subject to Correction in accordance with Latest Published Price Schedules	476.-
Holes			
Rod Cuts			
Bad Pins			
Collar Leaks			
Split Joints			

Remarks:

Thanks For Your Business!

I certify that the above material and/or services has been delivered and/or used; that the basis for charges are correctly stated; and that I am authorized to sign this agreement as agent of customer.

Company POC By Ryan Brady Date 10/28/16