

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401131728

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 100185	Contact Name: Ryan Tompkins	Pressure Chart	
Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: (970) 285-2685	Cement Bond Log	
Address: 370 17TH ST STE 1700		Tracer Survey	
City: DENVER State: CO Zip: 80202-5632	Email: ryan.tompkins@encana.com	Temperature Survey	
API Number: 05-045-21905	OGCC Facility ID Number: 431948	Inspection Number	674703250
Well/Facility Name: SG	Well/Facility Number: 8516A-33 E34496		
Location QtrQtr: SWNW Section: 34 Township: 4S Range: 96W Meridian: 6			

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 2966
Injection Producing Zone(s) N/A	Perforated Interval NP	Open Hole Interval N/A		
Tubing Casing/Annulus Test				
Tubing Size: N/A	Tubing Depth: N/A	Top Packer Depth: N/A	Multiple Packers? <input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
10-20-2016	TEMPORARILY ABANDONED	Ops;	N/A	N/A

Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
350psi	348psi	347psi	347psi	-3psi loss

Test Witnessed by State Representative? OGCC Field Representative: Michael Longworth

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jason Eckman

Title: Sr. Regulatory Analyst Email: jason.eckman@encana.com Date: _____

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Michael Longworth Date: 10-20-16

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num **Name**

Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

Total: 0 comment(s)