

State of Colorado
Oil and Gas Conservation Commission

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NOTICE OF ALLEGED VIOLATION - ISSUED

Per Rule 522, the Director has reasonable cause to believe that a violation of the Act, or of any Commission rule, order, or permit has occurred, the Director will require the operator to remedy the violation and may commence an enforcement action seeking penalties by issuing a Notice of Alleged Violation (NOAV). Per Rule 523, an operator who violates the Act, or a Commission rule, order, or permit may be subject to a penalty imposed by Commission order.

OPERATOR INFORMATION

OGCC Operator Number: 10156
Name of Operator: BECCA OIL LLC
Address: P O BOX 1347
City: CUSHING State: OK Zip: 74023
Contact Name and Telephone:
Name: Brett Anderson
Phone: (918) 225-2334 Fax: ()
Email: brett.beccaoil@gmail.com

Additional Operator Contacts	Email
Gina Greenwood	gina.beccaoil@gmail.com

Well Location, or Facility Information (If applicable):

API Number: 05-099-06169-00 Facility or Location ID: _____
Name: NEVIUS B Number: 4-29
QtrQtr: SWSW Sec: 29 Twp: 22S Range: 45W Meridian: 6
County: PROWERS

ALLEGED VIOLATION

Rule: 311
Rule Description: Well Abandonment Report
Initial Discovery Date: _____ Was this violation self-reported by the operator? No
Date of Violation: _____ Approximate Time of Violation: _____
Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

Pursuant to Rule 311, Becca Oil LLC (Operator) is required to submit a Form 6, Notice of Intent to Abandon, and secure Director approval prior to plugging and abandonment of a well and to submit a Form 6, Subsequent Report of Abandonment, within 30 days after plugging and abandonment of the well has been completed. Based on Operator's Form 7 Monthly Reports of Operations stating the well has been SI since December 2012, COGCC staff had reason to believe the Nevius B #4-29, API 099-06169, (Well) was past due for performance of an MIT. Warning Letter #2193059 was issued to Operator on December 3, 2015 and required corrective action to resolve the delinquent MIT by April 30, 2016. Operator submitted a Form 6, Notice of Intent to Abandon the Well on April 1, 2016 (Document #2212210), which was approved by COGCC staff on April 14, 2016. On June 16, 2016, Operator submitted a Form 42 Field Operations Notice stating Operator's intent to plug the Well on June 20, 2016 (Document #401064119). No Form 6, Subsequent Report of Abandonment, has been submitted to COGCC to date to document that plugging activity, violating Rule 311.

Abatement or Corrective Action Required to be Performed by Operator: _____ Corrective Action Due Date: 04/30/2016

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Operator shall immediately submit a Form 6, Subsequent Report of Abandonment, to COGCC.

Rule: 326
Rule Description: Mechanical Integrity Testing
Initial Discovery Date: _____ Was this violation self-reported by the operator? No

Date of Violation: _____

Approximate Time of Violation: _____

Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

Pursuant to Rules 326.b.(1) and (2), Becca Oil LLC (Operator) is required to perform a mechanical integrity test (MIT) on shut in (SI) wells within two (2) years of the initial shut in date and then at five (5) year intervals after an initial successful MIT. Based on Operator's Form 7 Monthly Reports of Operations stating the well has been SI since December 2012, COGCC staff had reason to believe the Nevius B #4-29, API 099-06169, (Well) was past due for performance of an MIT. Warning Letter #2193059 was issued to Operator on December 3, 2015 and required corrective action to resolve the delinquent MIT by April 30, 2016. Operator submitted a Form 6, Notice of Intent to Abandon the Well on April 1, 2016 (Document #2212210), which was approved by COGCC staff on April 14, 2016. On June 16, 2016, Operator submitted a Form 42 Field Operations Notice stating Operator's intent to plug the Well on June 20, 2016 (Document #401064119). Operator failed to perform an MIT within two years of initial shut in date, or complete a corrective action by April 30, 2016, violating Rules 326.b.(1).

Abatement or Corrective Action Required to be Performed by Operator: _____

Corrective Action Due Date: 04/30/2016

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Not applicable.

PENALTY

Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 523, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

ANSWER

Pursuant to Rule 522.d.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgement may be entered. Hard copy answers are filed with the Commission Secretary at the Commission's Denver office and should also be emailed to dnr_cogccenforcement@state.co.us.

NOAV ISSUED

NOAV Issue Date: 10/27/2016

COGCC Representative Signature: Andrew Stone

COGCC Representative: Andrew Stone

Title: Engineering Tech

Email: andrewg.stone@state.co.us

Phone Num: (303) 894-2100x5188

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
401137939	NOAV COVER LETTER
401137940	NOAV CERTIFIED MAIL RECEIPT

Total Attach: 2 Files