

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/17/2016

Submitted Date:

10/20/2016

Document Number:

678300550**FIELD INSPECTION FORM**
 Loc ID _____ Inspector Name: GINTAUTAS, PETER On-Site Inspection ☐
 2A Doc Num: _____
Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Operator Information:**OGCC Operator Number: 46290Name of Operator: K P KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Findings:**11 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Lara-Mesa, Susana		cogcc@kpk.com	All Inspections
		phil.hamlin@anadarko.com	
		COGCCinspections@anadarko.com	All Inspections
REDDY, LUKE		Luke.Reddy@anadarko.com	ALL INSPECTIONS
Avant, Paul		paul.avant@anadarko.com	Include on Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
447878	TANK BATTERY	AC			-	Raymond V Sarchet 1 Battery	EI

General Comment:

crude and produced water tanks in SESW 11 2N 67W. Battery is likely associated with 123-07406 as battery identified in inspection from 1989 in this qtr/qtr section. No records of closure of facility noted in 1989 inspection have been found in COGCC records at this point. Other well identified in historic inspection records as having facilities at in this area is the 123-07738. Both wells from those 1989 inspections are now P&A. Both wells were operated by Amoco at the time of the 1989 inspection. Later one well was operated by HSR and later KMG (123-07738). One well was later operated by Basin and subsequently KPK (123-07406). KMG staff reported use of the unidentified tanks by KPK staff.

This facility has been tentatively linked to KPK pending submission of any documentation by both operators and evaluation of that documentation by staff.

LocationOverall Good: ☒**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	tanks not labeled as to contents or NFPA codes		
Corrective Action:	install signs per rule 210 or remove tanks	Date:	11/21/2016
Type	BATTERY		
Comment:	no sign identifying operator or wells that come to this site or did come to this site		
Corrective Action:	install signs per rule 210 or remove tanks	Date:	12/19/2016

Emergency Contact Number:

Comment: no emergency contact information with respect to the three tanks on this facility

Corrective Action: install signs per rule 210 or remove tanks

Date: 11/21/2016

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	pipeline not abandoned per rule 1103 with risers visible in attached photo Wells that are now plugged which historical inspections indicate production flowed to the shared battery(s) site in SESW sec 11 are 123-74060 (KPK) and 123-07738 (KMG). Document 400830750 was submitted by KMG to document closure of flowlines from the 123-07738 to thier current battery (447428) in April 2015. Thus it is assumed the unused risers on location are related to well 123-07406 (KPK) and are likely plumbed to the unused tanks shown in the attached photos.		
Corrective Action:	provide any existing documentation of prior pipeline abandonment (rule 1103) for wells now plugged and which ran to tanks on facility 447878 or facility 447428 to COGCC pipeline integrity engineering staff.	Date:	10/31/2016

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tanak ID	SE GPS	
PRODUCED WATER	1	OTHER	CONCRETE SUMP/VAULT		,	
Comment:	tank not is use and well(s) that facility served are presumed P&A'ed.					
Corrective Action:	form 27 for removal of produced wate sump must be filed for prior approval before removal of concrete vault					Date: 12/05/2016

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			

Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tanak ID	SE GPS		
CRUDE OIL	2	300 BBLs	STEEL AST		,		
Comment:							
Corrective Action:						Date:	
Paint							
Condition							
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate						
Comment:							
Corrective Action:						Date:	
Venting:							
Yes/No							
Comment:							
Corrective Action:						Date:	
Flaring:							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities									
Facility ID:	447878	Type:	TANK	API Number:	-	Status:	AC	Insp. Status:	EI

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Environmental**Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: _____

Comment: see photos attached of spills near tanks, see coordinates below of samples collected. results are in COGCC database and can be viewed or downloaded from COGCC GIS layers. Grab samples from top 4 inches had TPH concentrations above 20000mg/kg.

Corrective Action: provide any records available to each operator of where production from 123-07406 and 123-07738 flowed to and was stored prior to sales (tank battery locations) to COGCC environmental staff. Provide closure records of any partly buried vessels that have been removed from this site since 1994 (KPK) and since 2001 (KMG) and if older records are available (past operator records in your files) then also provide those records. Leaking tanks at site must be drained of fluids and repaired or removed. Stained soils at surface must be removed and subsurface investigation for removal of PBV must be submitted and approved.

Date: 11/21/2016

Reportable: _____

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: Other _____ Comment: unidentified battery

Sample Sample Type: SOIL GRAB

Time: _____ (MM/dd/yyyy hh:mm) GPS: Lat 40.148314 Long -104.860811

BTEX: _____ TPH: YES _____ Anion: _____ Captions: _____ General Chemistry: _____

Dissolved Methane: _____ Composition: _____ Stable Isotopes: _____ 8260: _____

8270: _____ RCRA Metals: _____ 910-Metals: _____ PAH: _____

Other: _____

Comment: _____

Sample Sample Type: SOIL GRAB

Time: _____ (MM/dd/yyyy hh:mm) GPS: Lat 40.148309 Long -104.860898

BTEX: _____ TPH: YES _____ Anion: _____ Captions: _____ General Chemistry: _____

Dissolved Methane: _____ Composition: _____ Stable Isotopes: _____ 8260: _____

8270: _____ RCRA Metals: _____ 910-Metals: _____ PAH: _____

Other: _____

Comment: _____

Lab:

Lab Name _____

ALS

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
678300550	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3985728
678300551	spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3980993
678300552	spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3980994

678300553	unused equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3980995
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