

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/18/2016

Submitted Date:

10/19/2016

Document Number:

673714187**FIELD INSPECTION FORM**
 Loc ID 429810 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 26580Name of Operator: BURLINGTON RESOURCES OIL & GAS LPAddress: PO BOX 4289City: FARMINGTON State: NM Zip: 87499**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:23 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Farrel, Larissa	(505) 326 9504	larissa.l.farrell@conocophillips.com	
Gahr, Dean	(303) 268-3723	Dean.P.Gahr@conocophillips.com	All DJ Basin Inspections
Strickler, Robert		Robert.D.Strickler@conocophillips.com	All DJ Basin Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
429807	WELL	PR	09/17/2014	OW	005-07189	Watkins 30-5-8H	PR
429809	WELL	PR	10/16/2014	OW	005-07191	WATKINS 30-5-5H	SI
429811	WELL	PR	10/16/2014	OW	005-07192	WATKINS 30-5-4H	PR
429813	WELL	PR	10/16/2014	OW	005-07194	WATKINS 30-5-5GH	SI

General Comment:

Location

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	4 signs		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	lease sign at Watkins Rd		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	4 signs		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 1-855-595-8258

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	barbed wire, locked gate		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 11		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 4		
Comment:			
Corrective Action:		Date:	
Type: Other	# 4		

Comment:		GPS 39.67484, -104.60210 (east side), 39.67474, -104.60278 (west side)		Date:	
Corrective Action:				Date:	
Type: Ancillary equipment	# 4				
Comment:		chemical containers		Date:	
Corrective Action:				Date:	
Type: Emission Control Device	# 2				
Comment:		one in operation GPS 39.67488, -104.60177 and 39.67489, -104.60175, APEN 14AR1825		Date:	
Corrective Action:				Date:	
Type: VRU	# 4				
Comment:				Date:	
Corrective Action:				Date:	
Type: Vertical Separator	# 1				
Comment:		next to meter runs, GPS 39.67553, -104.60288		Date:	
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 4				
Comment:		Leed of Brighton, CO GPS 39.67484, -104.60187(east side), 39.67484, -104.60290 (west side)		Date:	
Corrective Action:				Date:	
Type: Flare	# 1				
Comment:		GPS 39.67517, -104.60297, pilot on		Date:	
Corrective Action:				Date:	
Type: Compressor	# 1				
Comment:		GPS 39.67551, -104.60272		Date:	
Corrective Action:				Date:	
Type: Gas Meter Run	# 2				
Comment:		Owned by Anadarko. 2-antennae, 2-radio telemetry, 2-solar panels on shed, GPS 39.67535, -104.60296 and 39.67548, -104.60290, flowline ~35 psi. Sampler on south meter run.		Date:	
Corrective Action:				Date:	
Type: FWKO	# 1				
Comment:		GPS 39.67523, -104.60295		Date:	
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	4	OTHER	STEEL AST		
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	750 BBLs

Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:				Same berms as crude oil tanks.		
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tanak ID	SE GPS	
CRUDE OIL	12	OTHER	STEEL AST		39.674820,-104.602160	
Comment:				Per operator, 8 tanks (6 crude oil and 2 produced water tanks), 2 separators, and 2 dehydrator units will be removed from west side of tank battery by the end of the year. The western ECD on the east side of the tank battery will also be removed by the end of the year.		
Corrective Action:				Date:		
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						750 BBLs
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:				Date:		
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:				Date:		
Flaring:						
Type	Field Flare					
Comment:						
Corrective Action:				Date:		

Location Construction

Location ID: 429807

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____ CDP: _____

Comment: _____

Corrective Action: _____ Date: _____

Form 2A COAs:

Comment: No problems seen on location.

Corrective Action: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____ **Date:** _____

Comment: _____

Corrective Action: _____ **Date:** _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected FacilitiesFacility ID: 429807 Type: WELL API Number: 005-07189 Status: PR Insp. Status: PRFacility ID: 429809 Type: WELL API Number: 005-07191 Status: PR Insp. Status: SIFacility ID: 429811 Type: WELL API Number: 005-07192 Status: PR Insp. Status: PR**Producing Well**Comment: 005-07189 and 005-07192 producing (Jul/Aug 2016 reported to COGCC database).

Corrective Action:

Date:

Facility ID: 429813 Type: WELL API Number: 005-07194 Status: PR Insp. Status: SI**Producing Well**

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: top soil piles stored on east and south edges of location, well vegetated**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment Cellars open

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass					vegetation
Retention Ponds	Pass	Culverts	Pass			
Waddles	Pass					
Gravel	Pass	Gravel	Pass	Vehicle Tracking	Pass	
Rip Rap	Pass					
Check Dams	Pass	Ditches	Pass			
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673714187	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3985656
673714194	Conoco Phillips Watkins	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3980942