

Job Summary		Ticket Number TN#	FL1161	Ticket Date 10/11/2016
COUNTY	COMPANY	CUSTOMER REP		
Weld	Great Western Oil & Gas Company	Mark Tibbs		
WELL NAME	RIG	JOB TYPE		
Francis Steckel #1	HWS 45	Misc Pump		
SURFACE WELL LOCATION	O-TEX Field Supervisor			
Sec:RN:TW	Maguire, Matt			
EMPLOYEES				
		Brian Begano		
Madsen, Dewayne				
		Sandoval, Steven		

WELL PROFILE

Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	7.875	411	1420		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	40	J-55	0	411		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	2.375	4.7	P-110	0	1420		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:	From Depth (ft):	0	To Depth (ft):	1420.00
Type: Lead	Volume (sacks):	490	Volume (bbls):	100.4
Cement:	100% Class 'G		Density (ppg)	Yield (ft³/sk)
Additives:			Water Req.	

SUMMARY

Preflushes:	bbls of		Calculated Displacement (bbl):	
	bbls of		Actual Displacement (bbl)	
	bbls of		Plug Bump (Y/N):	Bump Pressure (psi):
Total Preflush/Spacer Volume (bbl):	0	Lost Returns (Y/N):	(if Y, when)	
Total Slurry Volume (bbl):				
Total Fluid Pumped	0			
Returns to Surface:	Cement	10 bbls		

Thank You For Using

O - TEX Pumping

Customer Representative Signature:

O-Tex / Equipment and Personnel Report					Project Number	Job Date
O-Tex Location		Customer			FL1161	10/11/2016
Fort Lupton, Colorado 303-857-7948		Great Western Oil & Gas Company			State	County
Lease Name	Well No.	O-Tex Field Supervisor			CO	Weld
Francis Steckel #1		Maguire, Matt			Customer Representative	Phone
					Mark Tibbs	775-223-3366
Job Type		Man Hours				
Misc Pump		24				
USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB.						
THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.						
DATE	TIME	VOLUME	RATE	PRESS	JOB PROCEDURES	
10/11/2016	9:50				Arrive location	
	9:55				Tailgate meeting	
	10:00				Rig-In	
	11:00				Safety meeting	
	11:15				Sign off on safety	
	11:19	1 bbl	1.00	50	Filled lines	
	13:10	100.4 bbl	3.00	300	LEAD: WR=5.00, Y=1.15, D=15.8, Sk Wt=94.0, 58.3 bbls mix water	
	14:00				Stop	
	14:45	10 bbl	1.00	50	Reverse circulate	
	14:55				Stop	
	15:00	20 bbl	1.50	100	Wash up	
	15:30				Rig-out	
	15:50				Predeparture meeting	
	15:55				Job complete	
16:00				Leave location safely		
JOB CALCULATIONS						
CASING DATA						
ANNULAR DATA						
PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW						
We had pump truck issues and bulk truck issues that cost us 2 hours of time						