

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/18/2016

Submitted Date:

10/19/2016

Document Number:

685301623

FIELD INSPECTION FORM

Loc ID 320853 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 69805
 Name of Operator: PETROX RESOURCES INC
 Address: P O BOX 2600
 City: MEEKER State: CO Zip: 81641

Findings:

10 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Nystrom, Dusty	505-330-1328	nystrw@yahoo.com	All Inspections
Clark, Mike	970-878-5594	mike.petroxcbm@gmail.com	All Inspections
Brown, Walt	970-385-1372	wabrown@fs.fed.us	
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
Weems, Mark		mark.weems@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205240	WELL	PR	06/13/2002	OBW	007-06118	USA - AMOCO COM AC 1	PR

General Comment:

[Follow-up, MIT, and Braden Head Test.](#)

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Corrective action completed.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Deadman # & Marked	# 4		corrective date
Comment:	Corrective action completed.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Wellhead - Corrective action completed.		
Corrective Action:			Date:
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:
Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 205240 Type: WELL API Number: 007-06118 Status: PR Insp. Status: PR

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: MIT Test. Well killed by pumping 160 BBLS fresh water down hole. Wireline RIH/W 5.970 guage ring to 2827. RIH/W CIPB to 2850 set plug. Pump 80 BBLS fresh water and pressure up to 445 PSI. Max allowable gain or loss is 44.5 PSI. Initial reading - 445 PSI. 5 Min - 450 PSI. 10 min - 457 PSI. 15 min - 459 PSI. Well gained a total of 14 PSI in the 15 min test passing MIT. Operator will submitt completed Form 21.

Corrective Action: _____

Date: _____

BradenHead

Comment: No Tubing in well. Initial Csg pressure was 310 PSI. Braden Head blew dead in 1 sec. Csg pressure remained 310 PSI through out test. Braden Head remained 0 PSI through out test. Operator will submitt completed Form 17.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Ditches	Pass					
Gravel	Pass					

Comment: [Corrective action completed. Rilling noted on cut slope.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685301623	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3984573