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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-01037 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: CARNEY Well/Facility Number: 15-35
Location QtrQtr: NWNE Section: 35 Township: 2N Range: 102W Meridian: 6th

Table with columns for Attachment Checklist (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and rows for Oper and OGCC.

SHUT-IN PRODUCTION WELL [ ] INJECTION WELL [x]
Test Type: [ ] Test to Maintain SI/TA status [x] 5- year UIC [ ] Reset Packer
[x] Verification of Repairs [ ] Annual UIC Test

Last MIT Date: 03/16/2012

Describe Repairs or Other Well Activities: Attempted to squeeze casing leak in the 7" at 110 -200'. Ran 5 1/2 liner from surface to 5753'

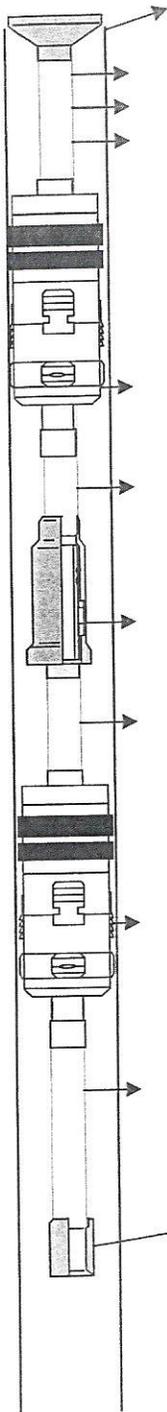
Wellbore Data at Time of Test
Injection/Producing Zone(s): Weber
Perforated Interval: 5852-6434'
Open Hole Interval:
Casing Test: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Tubing Casing/Annulus Test
Tubing Size: 2 7/8' Tubing Depth: 5676.78' Top Packer Depth: 5590.54'
Multiple Packers? [x] Yes [ ] No

Test Data
Test Date: 10/24/16 Well Status During Test: SHUT IN
Casing Pressure Before Test: 0 Initial Tubing Pressure: 0 Final Tubing Pressure: 0
Casing Pressure Start Test: 1350 Casing Pressure - 5 Min.: 1350 Casing Pressure - 10 Min.: 1350 Casing Pressure Final Test: 1350 Pressure Loss or Gain During Test: 0
Test Witnessed by State Representative? [x] Yes [ ] No OGCC Field Representative (Print Name): Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42# 401130369 Field Inspection # 680401065
Signed: Diane L Peterson Title: Permitting Specialist Date: 10/24/16
OGCC Approval: [Signature] Title: NW Insp Date: 10/24/16
Conditions of Approval, if any:



COMPANY:		CHEVRON USA INC.	CASING	LINER	TUBING	TAILPIPE	
3	WELL NUMBER:	CT CARNEY 15-35	SIZE	7"	5 1/2"	2 7/8"	
4	FIELD/LEASE:	RWSU	WEIGHT	23#	17#	6.5#	
5			GRADE	J-55	L-80	K-55	J-55
	COUNTY:	RIO BLANCO			LTC	EUE	
	STATE:	COLORADO	THREAD				
	DATE:	18-Oct-16	DEPTH	5842'	5753'	6466'	
					5542'		
ITEM	DESCRIPTION	O.D.	I.D.	LENGTH	DEPTH		
<b>Well Type</b>		<b>WAG INJECTOR</b>				<b>END OF TAILPIPE</b>	
					<b>5676.78</b>		
	KB			11.00			
7	1 TC1A TUBING HANGER			0.85	11.00		
	2 COMPRESSION #12,000			-1.50	11.85		
	3 1 JT 2 7/8" F.L. PXP (NEW)	3.460	2.125	32.03	10.35		
	4 4' X 2 7/8" PUP JT F.L. (NEW)	3.668	2.125	4.15	42.38		
8	5 171 JTS 2 7/8" F.L. TUBING (NEW)	3.668	2.125	5544.01	46.53		
	6 5 1/2" PS-1 PACKER RHS-RHR COATED & CARBIDES	4.641	2.401	7.00	5590.54		
	7 1 JT 2 7/8" FGW-TK15 (NEW)	3.868	2.401	31.40	5597.54		
9	8 1.875F EXT. POLAR ON/OFF TOOL 316 S.S.	4.475	1.875	4.60	5628.94		
	9 6' X 2 7/8" FGW-TK15 PUP JT. (NEW)	3.868	2.401	6.16	5633.54		
	10 5 1/2" x 2 3/8" LOK-SET COATED & CARBIDE RHS-RHR	4.641	1.901	4.10	5639.70		
	11 1 JT 2 7/8" FGW-F.L. (NEW)	3.868	2.125	32.61	5643.80		
	12 2 7/8" W/L ENTRY GUIDE	3.668	2.500	0.37	5676.41		
					5676.78		
10	7" 23# J-55 0'-5842'						
	5 1/2" 17# L-80 0'-5753'						
	5 1/2" 17# K-55 5753'-6466'						
	TIE-BACK LINER PACKER @5751'						
	LINER HANGER @5753						
11	PERFS 5852'-6434'						
	<b>BTM PACKER SET WITH 20,000# OF COMPRESSION</b>						
	<b>TOP PACKER SET WITH 12,000# OF COMPRESSION</b>						
	CASING TESTED 1200 PSI						
	TUBING TESTED 2500 PSI						
	PBTD 6439'						

Prepared for: **BRANDON SCHILLING** Prepared by: **ANDY KEY**

**MILLER PUMPS / PACKERS**  
**1161 E. 1300 S. VERNAL UT.**  
**435-781-0666**

Form # 42 401130369

