



## Partner Summary Report

Date: 9/13/2016

Report #: 2

DOL:

Well Name: MONFORT KUNER B26-08

Spud Date: 3/3/1986

Well Name MONFORT KUNER B26-08	Operator NOBLE ENERGY, INC.	API 05-123-12981	County/Parish WELD	State/Province COLORADO	Total Depth All (TVD) (ftKB)			Current PBTD (ftKB) Original Hole - 6,807.5					
Spud Date 3/3/1986		TD Date 3/7/1986		Rig Release Date 3/7/1986			First Production Date 4/1/1986						
Rig Name BAYOU WELL SERVICE				Rig Number 5									
Prospect Number		Prospect		Actual Latitude (°) 40.37219059		Actual Longitude (°) -104.50984019		Quarter 3 SE	Quarter 4 NE	Section 26	Township 5	Twnshp N/S Dir N	Range E/W Dir W
AFE Number 204447			Depth, MD (ftKB)						0				
Density (lb/gal)				Funnel Viscosity (s/qt)									

**Job: OTHER , Job Start Date: 9/12/2016 06:00**

Objective WBI WORK FOR PDC BIHAIN PAD.	Target Formation	Target Depth (ftKB)
Report Start Date 9/13/2016 06:00	Report End Date 9/13/2016 18:00	Operations Summary ARRIVE TO LOCATION. SAFETY MEETING. IWP CSG=0, TBG=0, S/CSG=0. UNSECURED WELL. TIH W/ 12 JTS. MU TUBING SWIVEL AND WASHINGTON RUBBER. TIH W/ JT 217. TAG FILL 2'FT OUT JT 217 @ 6709'FT KB. (SAME AS PREVIOUS TAG). BEGIN CIRCULATING REVERSE AT 3 BPM AND 700 PSI PUMP PRESSURE. WHILE ROTATING WITH TONGS OCCASIONALLY CLEANED OUT DOWN TO 220 ALL IN. FELT SOLID PBTD TAG AT 6807.5'FT KB. CIRCULATED HOLE CLEAN. TOOHL 15 JTS. STAND BACK 205 JTS TO DERRICK. MU 4.5" 15.10# WLTC RBP, RETRIEVING HEAD, XN NIPPLE, TIH W/ 207 JTS TBG. SET PLUG 9'FT IN ON 207 AT 6381'FT KB. (55 'FT ABOVE PERFS). STACK OUT ON PLUG. PULL TEST TO 40K GRADUALLY (15K OVER STRING WEIGHT). STING OFF PLUG. LD 1 JT. SHUT IN TBG AND PIPE RAMS. PRESSURE TEST CASING DOWN BACKSIDE TO 2200 PSI FOR 15 MINUTES. TEST GOOD. BLEED OFF PRESSURE TO WORK TANK. LD 19 MORE JOINTS. 187 JTS LEFT IN HOLE. MU TUBING HANGER AND LAND TBG IN WELLHEAD @ 5787.1'FT KB. ND BOP. NU 5K TOP FLANGE AND NEW MASTER VALVE. REPLACE 5K BALON CASING VALVES WITH NEW 5K BALON CASING VALVES. RD TONGS AND FLOOR. SEND WATER TO DISPOSAL. RDMO.  WBI WORK BILLED TO BIHAIN 26F-332 AFE: 204447

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Task Code Desc	Activity

MD (ftKB)	TVD (ftKB)	Azm (°)	Incl (°)	+N / -S (ft)	+E / -W (ft)	VS (ft)	DLS (°/100ft)

Csg Des	MD (ftKB)	Run Date
Surface	512.0	3/3/1986
Production	6,838.0	3/7/1986

Des	Top (ftKB)	Btm (ftKB)	Start Date
Surface Casing Cement	11.0	512.0	3/3/1986
Production Casing Cement	5,252.0	6,838.0	3/7/1986

String	Set Depth (ftKB)	Run Date
	5,787.8	9/13/2016

Zone	Top (ftKB)	Btm (ftKB)	Date
NIOBRARA, Original Hole	6,436.00	6,450.00	3/27/1986
NIOBRARA, Original Hole	6,520.00	6,542.00	3/27/1986
CODELL, Original Hole	6,676.00	6,684.00	3/27/1986

Date	Zone	Vol Slurry Tot (gal)	Est Prop Form (lb)	Propan Deliver (lb)	Total Clean Volume Pumped (gal)	V clean+slurry (gal)
3/27/1986	NIOBRARA-CODELL, Original Hole	85499.82				85499.82