



# Partner Summary Report

Date: 9/16/2016

Report #: 4

DOL:

Well Name: MONFORT KUNER B26-07

Spud Date: 8/5/1985

Well Name MONFORT KUNER B26-07	Operator NOBLE ENERGY, INC.	API 05-123-12587	County/Parish WELD	State/Province COLORADO	Total Depth All (TVD) (ftKB)			Current PBDT (ftKB) Original Hole - 6,751.4					
Spud Date 8/5/1985		TD Date 8/15/1985		Rig Release Date 8/15/1985			First Production Date 9/11/1985						
Rig Name BAYOU WELL SERVICE				Rig Number 5									
Prospect Number		Prospect		Actual Latitude (°) 40.37221786		Actual Longitude (°) -104.51447508		Quarter 3 SW	Quarter 4 NE	Section 26	Township 5	Twtnshp N/S Dir N	Range E/W Dir W
AFE Number 204447			Depth, MD (ftKB) 0						Depth, TVD (ftKB)				
Density (lb/gal)				Funnel Viscosity (s/qt)									

Job: OTHER, Job Start Date: 9/14/2016 06:00

Objective WBI WORK FOR PDC BIHAIN PAD.	Target Formation	Target Depth (ftKB)
Report Start Date 9/16/2016 06:00	Report End Date 9/16/2016 12:00	Operations Summary ARRIVE TO LOC. SAFETY MEETING. IWP=0/0/0. MU BHA STS 4.5" 15.10# WLTC RPB, RETRIEVING HEAD, XN, 196 JTS. SET PLUG 4.2 FEET IN ON JT 196 @ 6352.3 'FT KB. STACK ON OUT PLUG. PULL TEST TO 15K OVER STRING WEIGHT. STING OFF PLUG. LD 1 JT. SHUT IN TUBING. SHUT IN PIPE RAMS. LOAD AND PRESSURE TEST CASING DOWN BACKSIDE TO 2000 PSI FOR 15 MINUTES. TEST GOOD. TOOH LD 19 MORE JOINTS. 176 JTS IN HOLE TOTAL. DUMP 2 SACKS SAND. PUMP DOWN TUBING. ND KELLY HOSE. NU TUBING HANGER. LAND TBG. 176 IN HOLE @ 5727.9'FT KB. (NOTE: TUBING IS IN BAD CONDITION) ND BOP. NU 5K SPOOL. (DID NOT CHANGE 5K MASTER VALVE OR 5K BALON VALVES). RD TONGS AND FLOOR. RDMO.

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Task Code Desc	Activity

MD (ftKB)	TVD (ftKB)	Azm (°)	Incl (°)	+N / -S (ft)	+E / -W (ft)	VS (ft)	DLS (°/100ft)

Csg Des	MD (ftKB)	Run Date
Surface	518.0	8/5/1985
Production	7,289.0	8/15/1985

Des	Top (ftKB)	Btm (ftKB)	Start Date
Surface Casing Cement	12.0	518.0	8/5/1985
Production Casing Cement	5,850.0	7,289.0	8/15/1985

String	Set Depth (ftKB)	Run Date
Tubing - Production set at 6,667.4ftKB on 4/1/2016 12:00	5,728.7	9/16/2016

Zone	Top (ftKB)	Btm (ftKB)	Date
NIOBRARA, Original Hole	6,406.00	6,422.00	8/27/1985
NIOBRARA, Original Hole	6,496.00	6,516.00	8/27/1985
NIOBRARA, Original Hole	6,572.00	6,582.00	8/27/1985
CODELL, Original Hole	6,692.00	6,702.00	8/27/1985

Date	Zone	Vol Slurry Tot (gal)	Est Prop Form (lb)	Propan Deliver (lb)	Total Clean Volume Pumped (gal)	V clean+slurry (gal)
8/27/1985	NIOBRARA, Original Hole	54348.00				54348.00
8/27/1985	CODELL, Original Hole	69342.00				69342.00