

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400854886

Date Received:

09/22/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

2. Name of Operator: TEP ROCKY MOUNTAIN LLC

3. Address: PO BOX 370

City: PARACHUTE

State: CO

Zip: 81635

4. Contact Name: Whitney Szabo

Phone: (970) 263-2730

Fax:

Email: wszabo@terraep.com

5. API Number 05-045-22507-00

7. Well Name: WPX GM

8. Location: QtrQtr: NESW

Section: 28

Township: 6S

Range: 96W

Meridian: 6

9. Field Name: GRAND VALLEY

Field Code: 31290

6. County: GARFIELD

Well Number: 42-28

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/02/2015 End Date: 04/06/2015 Date of First Production this formation: 04/08/2015

Perforations Top: 5484 Bottom: 7729 No. Holes: 327 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

1457600# 40/70 Sand; 37662 Bbls Slickwater; (Summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 37662

Max pressure during treatment (psi): 5049

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.58

Total acid used in treatment (bbl):

Number of staged intervals: 7

Recycled water used in treatment (bbl): 37662

Flowback volume recovered (bbl): 9105

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1457600

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

#### Test Information:

Date: 05/08/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 1331 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1331 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1877 Tubing PSI: 1630 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1019 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7458 Tbg setting date: 04/08/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

\*All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Whitney Szabo

Title: Regulatory Tech Date: 9/22/2016 Email: wszabo@terraep.com

### Attachment Check List

Att Doc Num	Name
400854886	FORM 5A SUBMITTED
400948170	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft per Operator request.	9/22/2016 6:08:27 AM
Permit	Returned to draft per Operator request.	12/4/2015 12:10:38 PM
Permit	Sent an email to the Operator regarding a missing Form 5 for this well.	10/30/2015 2:25:18 PM

Total: 3 comment(s)