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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



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FOR OGCC USE ONLY

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Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 10604
Name of Operator: Complete Energy Services, Inc
Address: 4727 GAILLARDIA PKWY STE 250
City: OKLAHOMA CITY State: OK Zip: 73142
API Number: 05 - 123 - 27116
Well/Facility Name: HPD KERSEY
Location QtrQtr: NENW Section: 25 Township: 5N Range: 65W Meridian: 6

Table with 3 columns: Attachment Name, Oper, OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL [] INJECTION WELL [x] Last MIT Date: 06/27/2013

Test Type:

- Test to Maintain SI/TA status []
Verification of Repairs [x]
5- year UIC []
Annual UIC Test []
Reset Packer []

Describe Repairs or Other Well Activities: PER COGCC Stuart Ellsworth plug back from PBD to 10002*

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: 10002'

Wellbore Data at Time of Test
Injection/Producing Zone(s): ENTRADA -> Fountain Fm
Perforated Interval: 7987-10002
Open Hole Interval: N/A

Tubing Casing/Annulus Test
Tubing Size: 4 1/2
Tubing Depth: 7896
Top Packer Depth: 7896
Multiple Packers? [x] No

Test Data
Test Date: 10/17/16
Well Status During Test: S/I
Casing Pressure Before Test: 0#
Initial Tubing Pressure: 0#
Final Tubing Pressure: 0#
Casing Pressure Start Test: 0#
Casing Pressure - 5 Min.: 1675
Casing Pressure - 10 Min.: 1675
Casing Pressure Final Test: 1675
Pressure Loss or Gain During Test: 0#

Test Witnessed by State Representative? [x] Yes [] No
OGCC Field Representative (Print Name): Jason E. Gomez

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tom Majors

Signed: [Signature]

Title: Operations Manager

Date: 10/17/16

OGCC Approval:

Title:

Date:

Conditions of Approval, if any: