

**FORM
21**Rev
08/14**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401132346

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: <u>10604</u>	Contact Name <u>Paul Gottlob</u>	Pressure Chart		
Name of Operator: <u>COMPLETE ENERGY SERVICES INC</u>	Phone: <u>(720) 420-5747</u>	Cement Bond Log		
Address: <u>4727 GAILLARDIA PKWY STE 250</u>		Tracer Survey		
City: <u>OKLAHOMA CITY</u> State: <u>OK</u> Zip: <u>73142</u> Email: <u>paul.gottlob@iptenergyservices.c</u>		Temperature Survey		
API Number : 05- <u>123-27116</u> OGCC Facility ID Number: <u>297394</u>		Inspection Number		
Well/Facility Name: <u>HPD KERSEY</u> Well/Facility Number: <u>1</u>				
Location QtrQtr: <u>NENW</u> Section: <u>25</u> Township: <u>5N</u> Range: <u>65W</u> Meridian: <u>6</u>				

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELLLast MIT Date: 6/27/2013 12:00:00 AM**Test Type:**☐ Test to Maintain SI/TA status☐ 5-Year UIC☒ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities: Plug back from 10,445' to 10,002'.

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <div></div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
DJINJ	7987'-10002'			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
4.5	7896	7896	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
10-17-2016	SHUT -IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
0	1675	1675	1675	1,675

Test Witnessed by State Representative? ☒ OGCC Field Representative Gomez, Jason

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul GottlobTitle: Regulatory & Engin. Tech.Email: paul.gottlob@iptenergyservices.com

Date: _____

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>	
401132353	FORM 21 ORIGINAL	
Total Attach: 1 Files		
<u>General Comments</u>		
<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Total: 0 comment(s)		