

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/14/2016

Submitted Date:

10/14/2016

Document Number:

685501005

FIELD INSPECTION FORM

Loc ID 318784 Inspector Name: MONTOYA, JOHN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

29 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
REDDY, LUKE		Luke.Reddy@anadarko.com	ALL INSPECTIONS
,		COGCCinspections@anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
242159	WELL	PA	05/19/2014	GW	123-09950	POWERS 21-22	PA
442515	WELL	DG	08/17/2015	LO	123-41902	POWERS 13C-22HZ	PR
442516	WELL	DG	08/15/2015	LO	123-41903	POWERS 34G-22HZ	PR
442517	WELL	DG	08/16/2015	LO	123-41904	POWERS 13N-22HZ	PR
442518	WELL	DG	08/20/2015	LO	123-41905	POWERS 14C-22HZ	PR
442519	WELL	DG	08/18/2015	LO	123-41906	POWERS 35N-22HZ	PR
442520	WELL	DG	08/21/2015	LO	123-41907	POWERS 36N-22HZ	PR
442521	WELL	DG	08/19/2015	LO	123-41908	POWERS 14N-22HZ	PR

General Comment:

Location

Lease Road:			
Type	Main		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	SE CORNER N40.12929 W-104.65333		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	BARBWIRE FENCE AROUND SEPERATORS, TANKS, ECD'S, COMPROSSER, AND METER RUNS		
Corrective Action:			Date:

Equipment:			corrective date
Type: VRU	# 2		
Comment:	SE CORNER N40.13054 W-104.65075		
Corrective Action:			Date:
Type: LACT	# 1		

Comment:	SE CORNER N40.13075 W-104.65052			
Corrective Action:			Date:	
Type: Compressor	# 1			
Comment:	AIR COMPRESSOR SE CORNER N40.13016 W-104.65014			
Corrective Action:			Date:	
Type: Gas Meter Run	# 10			
Comment:	SE CORNER MN40.13016 W-104.65014			
Corrective Action:			Date:	
Type: Emission Control Device	# 1			
Comment:	SE CORNER N40.13016 W-104.65014			
Corrective Action:			Date:	
Type: Pig Station	# 1			
Comment:	SE CORNER N40.13075 W-104.65052			
Corrective Action:			Date:	
Type: Plunger Lift	# 8			
Comment:				
Corrective Action:			Date:	
Type: Bird Protectors	# 9			
Comment:				
Corrective Action:			Date:	
Type: Other	# 2			
Comment:	POLISHING UNITS CLEANS UP OIL FOR SALES SE CORNER N40.13075 W-104.65052			
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 8			
Comment:	SE CORNER N40.13016 W-104.65014			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	CHEMICAL 350 GALLON CONTAINER AND PUMP			
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tanak ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.130570,-104.650250

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	2	200 BBLs	PBV FIBERGLASS		

Comment:	WATER TANKS CAPACITY 210 BBLs	
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	Ignitor/Combustor	
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	242159	Type:	WELL	API Number:	123-09950	Status:	PA	Insp. Status:	PA
Producing Well									
Comment:	PR								
Corrective Action:							Date:		
Facility ID:	442515	Type:	WELL	API Number:	123-41902	Status:	DG	Insp. Status:	PR
BradenHead									
Comment:	BRADENHEAD PLUMBED TO SURFACE								
Corrective Action:							Date:		
Facility ID:	442516	Type:	WELL	API Number:	123-41903	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:							Date:		
BradenHead									
Comment:	BRADENHEAD PLUMBED TO SURFACE								
Corrective Action:							Date:		
Facility ID:	442517	Type:	WELL	API Number:	123-41904	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:							Date:		
BradenHead									
Comment:	BRADENHEAD PLUMBED TO SURFACE								
Corrective Action:							Date:		
Facility ID:	442518	Type:	WELL	API Number:	123-41905	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:							Date:		
BradenHead									
Comment:	BRADENHEAD PLUMBED TO SURFACE								
Corrective Action:							Date:		
Facility ID:	442519	Type:	WELL	API Number:	123-41906	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:							Date:		

BradenHead

Comment: BRADENHEAD PLUMBED TO SURFACE

Corrective Action:

Date: _____

Facility ID: 442520 Type: WELL API Number: 123-41907 Status: DG Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date: _____

BradenHead

Comment: BRADENHEAD PLUMBED TO SURFACE

Corrective Action:

Date: _____

Facility ID: 442521 Type: WELL API Number: 123-41908 Status: DG Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date: _____

BradenHead

Comment: BRADENHEAD PLUMBED TO SURFACE

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION Pass

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS Pass

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION Pass

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
TRANSECT RESULTS OF DISTURBED AREA% _____
TRANSECT RESULTS OF REFERENCE AREA% _____
TOTAL % OF DESIRABLE VEGETATION COVER _____
VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
TRANSECT RESULTS OF DISTURBED AREA% _____
TRANSECT RESULTS OF REFERENCE AREA% _____
TOTAL % OF DESIRABLE VEGETATION COVER _____
VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Comment: <input type="text"/> Corrective Action: <input type="text"/>						Date: _____
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
INTERMITTER CONTROLLERS ON WELLHEADS	montoyaj	10/14/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685501005	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3977060