

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/14/2016

Submitted Date:

10/14/2016

Document Number:

685501004**FIELD INSPECTION FORM**
 Loc ID 302423 Inspector Name: MONTOYA, JOHN On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:30 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
REDDY, LUKE		Luke.Reddy@anadarko.com	ALL INSPECTIONS
,		COGCCinspections@anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
298564	WELL	PR	11/20/2009	OW	123-29100	ROBERT POWERS X 22-27	PR
442644	WELL	DG	08/21/2015	LO	123-41950	POWERS 2N-27HZ	PR
442645	WELL	DG	08/26/2015	LO	123-41951	POWERS 1N-27HZ	PR
442646	WELL	DG	08/25/2015	LO	123-41952	POWERS 1C-27HZ	PR
442647	WELL	DG	08/24/2015	LO	123-41953	POWERS 27N-27HZ	PR
442648	WELL	DG	08/23/2015	LO	123-41954	POWERS 2G-27HZ	PR
442649	WELL	DG	08/22/2015	LO	123-41955	POWERS 2C-27HZ	PR
442650	WELL	DG	08/27/2015	LO	123-41956	POWERS 26N-27HZ	PR

General Comment:

Location**Lease Road:**

Type	Main		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	SE CORNER N40.13048 W-104.64481		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: EMERGENCY CONTACT NUMBER OK

Corrective Action: Date: Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	BARB WIRE FENCE AROUNDS TANK BATTERY		
Corrective Action:		Date:	

Equipment:

Type: Gas Meter Run	# 9		corrective date
Comment:	SE CORNER N40.13012 W-104.64954		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 7		

Comment:	SE CORNER N40.13012 W-104.64954			
Corrective Action:			Date:	
Type: VRU	# 2			
Comment:	SE CORNER N40.13049 W-104.64941			
Corrective Action:			Date:	
Type: Other	# 2			
Comment:	PLOISH UNITS SE CORNER N40.13012 W-104.64954			
Corrective Action:			Date:	
Type: Compressor	# 1			
Comment:	AIR COMPRESSOR SE CORNER N40.13012 W-104.64954			
Corrective Action:			Date:	
Type: Emission Control Device	# 1			
Comment:	SE CORNER N40.13012 W-104.64954			
Corrective Action:			Date:	
Type: LACT	# 1			
Comment:	SE CORNER N40.13075 W-104.64946			
Corrective Action:			Date:	
Type: Bird Protectors	# 8			
Comment:				
Corrective Action:			Date:	
Type: Plunger Lift	# 8			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tanak ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.130560,-104.649770
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	2	200 BBLs	PBV FIBERGLASS		,
Comment:	WATER TANK CAPACITY 210 BBL				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type	Ignitor/Combustor	
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: 298564	Type: WELL	API Number: 123-29100	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: BRADENHEAD PLUMBED TO SURFACE				
Corrective Action:		Date:		
Facility ID: 442644	Type: WELL	API Number: 123-41950	Status: DG	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: BRADENHEAD PLUMBED TO SURFACE				
Corrective Action:		Date:		
Facility ID: 442645	Type: WELL	API Number: 123-41951	Status: DG	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: BRADENHEAD PLUMBED TO SURFACE				
Corrective Action:		Date:		
Facility ID: 442646	Type: WELL	API Number: 123-41952	Status: DG	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: BRADENHEAD PLUMBED TO SURFACE				
Corrective Action:		Date:		
Facility ID: 442647	Type: WELL	API Number: 123-41953	Status: DG	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		

BradenHead			
Comment: <u>BRADENHEAD PLUMBED TO SURFACE</u>		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: <u>442648</u>	Type: <u>WELL</u>	API Number: <u>123-41954</u>	Status: <u>DG</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: <u>BRADENHEAD PLUMBED TO SURFACE</u>		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: <u>442649</u>	Type: <u>WELL</u>	API Number: <u>123-41955</u>	Status: <u>DG</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: <u>BRADENHEAD PLUMBED TO SURFACE</u>		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: <u>442650</u>	Type: <u>WELL</u>	API Number: <u>123-41956</u>	Status: <u>DG</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>		Date: _____	
Corrective Action: _____		Date: _____	
BradenHead			
Comment: <u>BRADENHEAD PLUMBED TO SURFACE</u>		Date: _____	
Corrective Action: _____		Date: _____	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

COGCC Comments		
Comment	User	Date
intermitter controllers on wellheads 10-500 BBL FRAC TANKS FOR WATER, BERM IS SATISFACTORY SE CORNER N40.13091 W-104.64992	montoyaj	10/14/2016