

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/06/2016

Submitted Date:

10/06/2016

Document Number:

674004466**FIELD INSPECTION FORM**
 Loc ID 328237 Inspector Name: Carlile, Craig On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:14 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
247942	WELL	PR	08/25/1997	GW	123-15740	STROH H 12-04	PR
427444	WELL	PR	10/09/2012	GW	123-34988	STROH H 12-28D	PR
427446	WELL	PR	06/26/2012	OW	123-34989	SHELTON H 01-25D	PR
427448	WELL	PR	06/26/2012	GW	123-34990	STROH PC H 12-31D	PR
427450	WELL	PR	08/15/2012	OW	123-34992	STROH PC H 12-30D	PR
427451	WELL	PR	06/26/2012	OW	123-34993	SHELTON H 01-33D	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Pipe		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 6		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	2	OTHER			,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity) 60 Bbl	
Other (Type)	

<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tanak ID	SE GPS	
CRUDE OIL	4	300 BBLs	STEEL AST		40.245820,-104.620140	
Comment:						
Corrective Action:				Date:		
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:				Date:		
<u>Flaring:</u>						
Type	Ignitor/Combustor					
Comment:						
Corrective Action:				Date:		

Inspected Facilities				
Facility ID: 247942	Type: WELL	API Number: 123-15740	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: Bradenhead plumbed to surface.				
Corrective Action:		Date:		
Facility ID: 427444	Type: WELL	API Number: 123-34988	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: Bradenhead plumbed to surface.				
Corrective Action:		Date:		
Facility ID: 427446	Type: WELL	API Number: 123-34989	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Corrective Action:		Date:		
BradenHead				
Comment: Bradenhead plumbed to surface.				
Corrective Action:		Date:		
Facility ID: 427448	Type: WELL	API Number: 123-34990	Status: PR	Insp. Status: PR
Producing Well				
Comment: Pr				
Corrective Action:		Date:		
BradenHead				
Comment: Bradenhead plumbed to surface.				
Corrective Action:		Date:		
Facility ID: 427450	Type: WELL	API Number: 123-34992	Status: PR	Insp. Status: PR
Producing Well				
Comment: Pr				
Corrective Action:		Date:		

BradenHeadComment: [Bradenhead plumbed to surface.](#)

Corrective Action:

Date: _____

Facility ID: 427451Type: WELLAPI Number: 123-34993Status: PRInsp. Status: PR**Producing Well**Comment: [PR](#)

Corrective Action:

Date:

BradenHeadComment: [Bradenhead plumbed to surface.](#)

Corrective Action:

Date: _____

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	Date:
Emission Control Burner (ECB): YES	
Comment:	
Pilot: ON	Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: CRP

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? P

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: CRP _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Routine inspection.	carlilec	10/06/2016

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674004466	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3975824