

Well Name: BADDING 31-25

Report # 2.0, Report Date: 6/18/2013

05-123-24041		Prospect		Regulatory Field WATTENBERG		State/Province COLORADO		Country USA	
Quarter 1	Quarter 2	Quarter 3 NW	Quarter 4 NE	Section 25	Township 2 N	Range E/W Dir 66 W			
Well Configuration Type VERTICAL		Original KB Elevation (ft) 5,072.00		KB - GL / MSL (ftKB) 16.00		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)	
Directions To Well RD 18 & RD 37, W3/8, S 1/10 INTO					Comment LOCATION AND GL CHANGE - NOT REFLECTED IN LOGS				
Total Depth (All) (ftKB) ORIGINAL HOLE - 8,085.0					Current PBTO (ftKB) ORIGINAL HOLE - 7,980.0				
Original PBTD									
Date 11/2/2006	Depth (ftKB) 8,056.0		Type FLOAT SHOE	Measurement Method CASING TALLY					
Casing Strings									
Csg Des				OD (in)		Grade		Wt/Len (lb/ft)	
Surface				8 5/8		?		24.00	
Production				4 1/2		M-80		11.60	
Cement Tops									
Description SURFACE CASING CEMENT				Top Depth (ftKB) 16.0					
Description PRODUCTION CASING CEMENT				Top Depth (ftKB) 6,434.0					
Tubing Components									
Des		Item Des		OD (in)		Wt (lb/ft)		Grade	
Tubing - Workstring		EUE 8rd Tubing		2 3/8		4.70		J-55	
Tubing - Workstring		On-Off Tool-RMOR WLTC		2 3/8				1	
Other String Components									
Des		Item Des		OD (in)		Wt (lb/ft)		Grade	
Rods & Pumps									
Rod Description				Run Date			Set Depth (ftKB)		
Item Description				OD Nominal (in)			Length (ft)		
API Pump Type				Barrel Length (ft)			Sealing Assembly Type		
Additional Downhole Equipment									
Des		OD (in)		Top (ftKB)		Btm (ftKB)		Run Date	
Retrievable Bridge Plug-RMOR WLTC		4		7,876.0		7,881.0		6/18/2013 11:00	
Sand plug		4		7,868.0		7,876.0		6/18/2013 12:00	
Perforations									
Zone Name J SAND		Brch/Sig		Top Depth (ftKB) 7,942.00		Bottom Depth (ftKB) 7,954.00		Entered Shot Y... 48	
						Est Hole Dia (in) 0.420		Date 11/16/2006	
Swabs									
<dtm>									
Zone		Swab Company						Total Volume Recovered (bb)	
Swab #	Start Time	Swab Time (hr)	Start Fld Lvl (ftKB)	End Fld Lvl (ftKB)	Pull Depth (ftKB)	P Tub (ps)	P Cas (ps)	Voi Recov (tbl)	Oil (tbl)
Equipment Pressure Test									
Test Date		Failed?		Item Tested		Location/Control Panel		Test Type	
								Comment	
Logs									
Type		Date		Top (ftKB)		Btm (ftKB)		Logging Company	
COMPENSATED DENSITY		11/2/2006		3,200.0		8,065.0		PHOENIX SURVEYS INC	
INDUCTION		11/2/2006		1,052.0		8,085.0		PHOENIX SURVEYS INC	
CBL/CCL/GR		11/13/2006		6,250.0		8,015.0		NUEX WIRELINE INC	
Production Failure Details									
Failure Date		Failure Des		Fail Typ		Cause		Failed Item	
								MCF Lost (MCF/day)	
								Oil Lost (bbl/day)	
Daily Activity									
Job Category OTHER				Primary Job Type <u>HORIZONTAL WELL PREP</u>					
Rig Name ENSIGN				Rig Operator ERMANDO VAVELA		Rig Number 302		Rig Start Date 6/17/2013	
								Rig Release Date 6/19/2013	
Chemicals on Location									
Supply Item Des		Received		Consumed		Returned		Cum On Location	
								Unit Label Note	
Field Cost Summary by Task									
Task						Field Est (Cost)			
02.3						10,148.00			
Report Start Date 6/18/2013		Report End Date 6/18/2013		Operations Summary SFY MTG-CHECK PSI'S(SLIGHT BLOW ON TBG & CSG SRF 40-PUMP 20 BBLS T/CONTROL FLOW-TOOH W/BIT & SCRAPER-MU RMOR WLTC RBP-TIH W/248 ITS-SET @ 7876-LD 1 JT-CHC-TEST PLUG T/1050#S(GOOD TEST)-LD 19 ITS-SPOT 2 SKS OF SMD-PUMP 10 BBLS-HANG OFF RETRIEVING HEAD @ 7241.21-ND BOP-S-U WH-SI-SECURE LOC					
Operations Next Report Period RD MOB T/BADDDING USX W25-07D									
Surface Casing Pressure (psi)		40		Tubing Pressure (psi)		0.0		Casing Pressure (psi)	
								Rig Time (hr)	
								10.50	
APE Number		Total APE + Supp Amount (Cost)				Daily Field Est Total (Cost)		Total Job Cum Cost (Cost)	
						5,074		10,148	
Job Contact				Title				Mobile	
Time Log									
Start Time		End Time		Dur (hr)		Rpt Code		Com	