

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/06/2016

Submitted Date:

10/06/2016

Document Number:

681901515

FIELD INSPECTION FORM

Loc ID 434314 Inspector Name: HELGELAND, GARY On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100185
Name of Operator: ENCANA OIL & GAS (USA) INC
Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-

Findings:

22 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		Cogcc.inspections@crestone pr.com	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434312	WELL	PR	06/02/2015	SI	123-38088	Grant Hurt 1A-14H G268	PR
434313	WELL	PR	06/02/2015	SI	123-38089	Grant Hurt 1B-14H G268	PR
434315	WELL	PR	06/02/2015	SI	123-38090	Grant Hurt 1D-14H G268	PR
434316	WELL	PR	06/02/2015	SI	123-38091	Grant Hurt 1C-14H G268	PR
434317	WELL	PR	06/02/2015	SI	123-38092	Grant Hurt 1E-14H G268	PR
434318	WELL	PR	06/02/2015	SI	123-38093	Grant Hurt 1H-14H G268	PR
434319	WELL	PR	06/02/2015	SI	123-38094	Grant Hurt 1G-14H G268	PR
434380	WELL	PR	06/02/2015	SI	123-38131	Grant Hurt 1F-14H G268	PR

General Comment:

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:	SATISFACTORY		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	SATISFACTORY		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	SATISFACTORY		
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Barbed wire topped chain link		
Corrective Action:			Date:

Equipment:

Type:			corrective date
VRU	# 2		
Comment:			
Corrective Action:			Date:
Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:			Date:
Emission Control Device	# 9		
Comment:			
Corrective Action:			Date:
Plunger Lift	# 8		
Comment:			
Corrective Action:			Date:
Gas Meter Run	# 1		

Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 17		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	4	OTHER	BV FIBERGLASS		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	250 BBL	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tanak ID	SE GPS
CRUDE OIL	20	500 BBLs	STEEL AST		40.140439,-104.966048
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
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Comment:	No Airs ID number observed on location.		
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities			
Facility ID: 434312	Type: WELL	API Number: 123-38088	Status: PR
Insp. Status: PR			
Producing Well			
Comment: PR			
Corrective Action:		Date:	
BradenHead			
Comment: Bradenhead is plumed to surface.			
Corrective Action:		Date:	
Facility ID: 434313	Type: WELL	API Number: 123-38089	Status: PR
Insp. Status: PR			
Producing Well			
Comment: PR			
Corrective Action:		Date:	
BradenHead			
Comment: Bradenhead is plumed to surface.			
Corrective Action:		Date:	
Facility ID: 434315	Type: WELL	API Number: 123-38090	Status: PR
Insp. Status: PR			
Producing Well			
Comment: PR			
Corrective Action:		Date:	
BradenHead			
Comment: Bradenhead is plumed to surface.			
Corrective Action:		Date:	
Facility ID: 434316	Type: WELL	API Number: 123-38091	Status: PR
Insp. Status: PR			
Producing Well			
Comment: PR			
Corrective Action:		Date:	
BradenHead			
Comment: Bradenhead is plumed to surface.			
Corrective Action:		Date:	
Facility ID: 434317	Type: WELL	API Number: 123-38092	Status: PR
Insp. Status: PR			
Producing Well			
Comment: PR			
Corrective Action:		Date:	

BradenHead		
Comment: <input type="text" value="Bradenhead is plumed to surface."/>		
Corrective Action: <input type="text"/>		Date: <input type="text"/>

Facility ID: 434318 Type: WELL API Number: 123-38093 Status: PR Insp. Status: PR

Producing Well		
Comment: <input type="text" value="PR"/>		
Corrective Action: <input type="text"/>		Date: <input type="text"/>

BradenHead		
Comment: <input type="text" value="Bradenhead is plumed to surface."/>		
Corrective Action: <input type="text"/>		Date: <input type="text"/>

Facility ID: 434319 Type: WELL API Number: 123-38094 Status: PR Insp. Status: PR

Producing Well		
Comment: <input type="text" value="PR"/>		
Corrective Action: <input type="text"/>		Date: <input type="text"/>

BradenHead		
Comment: <input type="text" value="Bradenhead is plumed to surface."/>		
Corrective Action: <input type="text"/>		Date: <input type="text"/>

Facility ID: 434380 Type: WELL API Number: 123-38131 Status: PR Insp. Status: PR

Producing Well		
Comment: <input type="text" value="PR"/>		
Corrective Action: <input type="text"/>		Date: <input type="text"/>

BradenHead		
Comment: <input type="text" value="Bradenhead is plumed to surface."/>		
Corrective Action: <input type="text"/>		Date: <input type="text"/>

Environmental

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB): YES

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? P

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established In

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RESIDENTIAL

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681901515	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3970943