

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401123883

Date Received:

10/05/2016

Spill report taken by:

YOUNG, ROB

Spill/Release Point ID:

443663

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>AUGUSTUS ENERGY RESOURCES LLC</u>	Operator No: <u>10489</u>	Phone Numbers
Address: <u>36695 HWY 385</u>		Phone: <u>(970) 332-3585</u>
City: <u>WRAY</u> State: <u>CO</u> Zip: <u>80758</u>		Mobile: <u>()</u>
Contact Person: <u>Loni Davis</u>		Email: <u>ldavis@augustusenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400922209

Initial Report Date: 10/21/2015 Date of Discovery: 10/19/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 3 TWP 1S RNG 45W MERIDIAN 6

Latitude: 39.991350 Longitude: -102.392970

Municipality (if within municipal boundaries): _____ County: YUMA

Reference Location:

Facility Type: WATER GATHERING SYSTEM/LINE Facility/Location ID No 416888

No Existing Facility or Location ID No.

Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Warm and Windy

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The cause of the release has not been determined yet due to unfavorable weather conditions at affected area. Due to a recent rain the location is too soft to move backhoe in without causing more damage to surface. All lines have been isolated and will remain isolated until repairs are made ASAP. The size of the affected area is approx. 8' x 420' which was confined to the lease road. The size of the release was approx. 25-30 bbls with 8 bbls recovered. The remaining water in the lines was sucked out with a vacuum truck. As soon as repairs to the water gathering line are made a supplemental form 19 will be submitted describing what caused the release. 4 Soil Samples have been taken, 3 from the affected area and 1 from the background area and have been sent to the lab. As soon as the Analytical results are received a supplemental form 19 with the results and our remediation plan will be submitted.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
10/20/2015	COGCC	Rob Young	-	Via e-mail. No Response
10/20/2015	COGCC	Mark Schlagenhauf	-	Via e-mail. No Response
10/20/2015	COGCC	Joe Maclaren	-	Via e-mail. Thanked Blain for the info & will await the Form 19
10/20/2015	County	Kara Hoover	-	Via E-mail. Requested detail of where leak happened
10/23/2015	Landowner	Curt Fix	970-630-0897	He had no concerns and was thankful for the call

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Photos Attached Requesting Closure

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Loni Davis

Title: Oper Acctg & Reg Spec Date: 10/05/2016 Email: ldavis@augustusenergy.com

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401123884	OTHER

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)