

FORM
6

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 401123699			
Date Received:			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 6720 Contact Name: JOHN THOMAS
 Name of Operator: BAYLESS PRODUCER, LLC* ROBERT L Phone: (505) 3262659
 Address: P O BOX 168 Fax: (505) 3266911
 City: FARMINGTON State: NM Zip: 87499 Email: JTHOMAS@RLBAYLESS.COM

For "Intent" 24 hour notice required, Name: Waldron, Emily Tel: (970) 819-9609
COGCC contact: Email: emily.waldron@state.co.us

API Number 05-081-05723-00
 Well Name: GAMMA Well Number: 1-15
 Location: QtrQtr: NESW Section: 15 Township: 7N Range: 93W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: _____
 Field Name: BIG GULCH Field Number: 6420

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.556176 Longitude: -107.822048
 GPS Data:
 Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 9448
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LEWIS	0	100	06/06/1973	RETAINER/SQUEEZED	0
MESAVERDE	966	1252	06/06/1973	RETAINER/SQUEEZED	1202
MORAPOS	4601	4801	06/06/1973	RETAINER/SQUEEZED	4751
NIOBRARA	6964	7064	06/06/1973	RETAINER/SQUEEZED	7064
DAKOTA	7748	7848	06/06/1973	RETAINER/SQUEEZED	7848

Total: 5 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	18	78	45	25	45	0	CBL
SURF	17+1/4	13+3/8	48	1,202	875	1,202	45	CBL
1ST	12+1/4	9+5/8	38	4,751	600	4,651	1,202	CBL
1ST LINER	9+5/8	7	38	7,898	150	7,898	4,651	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7848 with 34 sacks cmt on top. CIPB #2: Depth 7064 with 33 sacks cmt on top.
 CIBP #3: Depth 4751 with 99 sacks cmt on top. CIPB #4: Depth 1202 with 211 sacks cmt on top.
 CIBP #5: Depth 100 with 65 sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOHN THOMAS
 Title: OP ENG & ASSET MGR Date: _____ Email: JTHOMAS@RLBAYLESS.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401123807	WELLBORE DIAGRAM
401123808	WELL ABANDONMENT REPORT (INTENT)

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)