

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/04/2016

Submitted Date:

10/04/2016

Document Number:

674103704**FIELD INSPECTION FORM**

Loc ID 317843 Inspector Name: Rickard, Jeff On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:17 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, General		COGCCinspections@Anadarko.com	All Inspections, send to Paul Avant as well

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240053	WELL	PR	12/01/2014	GW	123-07841	ROCKY MTN FUEL CO G UNIT 1	PR
415918	WELL	PR	12/08/2010	OW	123-31209	NRC 24-9	PR
415937	WELL	PR	12/07/2010	GW	123-31215	NRC 41-9	PR
415943	WELL	PR	12/08/2010	OW	123-31216	NRC 40-9	PR
416093	WELL	PR	12/18/2010	OW	123-31260	NRC 7-9	PR
416094	WELL	PR	12/18/2010	OW	123-31261	NRC 1-9	PR
416106	WELL	PR	02/11/2011	OW	123-31273	NRC 8-9	PR
416113	WELL	PR	06/26/2012	GW	123-31278	NRC 2-9	PR

General Comment:

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tanak ID	SE GPS
PRODUCED WATER	1	200 BBLS	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tanak ID	SE GPS	
CRUDE OIL	5	300 BBLs	STEEL AST		40.068680,-104.892250	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No						
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities				
Facility ID: 240053	Type: WELL	API Number: 123-07841	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 415918	Type: WELL	API Number: 123-31209	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 415937	Type: WELL	API Number: 123-31215	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 415943	Type: WELL	API Number: 123-31216	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 416093	Type: WELL	API Number: 123-31260	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		

<u>BradenHead</u>			
Comment: Braden head is exposed at surface.		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: <u>416094</u>	Type: <u>WELL</u>	API Number: <u>123-31261</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
<u>Producing Well</u>			
Comment: PR		Date: _____	
Corrective Action: _____		Date: _____	
<u>BradenHead</u>			
Comment: Braden head is exposed at surface.		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: <u>416106</u>	Type: <u>WELL</u>	API Number: <u>123-31273</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
<u>Producing Well</u>			
Comment: PR		Date: _____	
Corrective Action: _____		Date: _____	
<u>BradenHead</u>			
Comment: Braden head is exposed at surface.		Date: _____	
Corrective Action: _____		Date: _____	
Facility ID: <u>416113</u>	Type: <u>WELL</u>	API Number: <u>123-31278</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
<u>Producing Well</u>			
Comment: PR		Date: _____	
Corrective Action: _____		Date: _____	
<u>BradenHead</u>			
Comment: Braden head is exposed at surface.		Date: _____	
Corrective Action: _____		Date: _____	

Environmental

Spill/Remediation:

Comment:

Corrective
Action:

Date:

Emission Control Burner (ECB): YES

Comment:

Pilot:

Wildlife Protection Devices (fired vessels):

YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? PassProduction areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674103704	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3967982