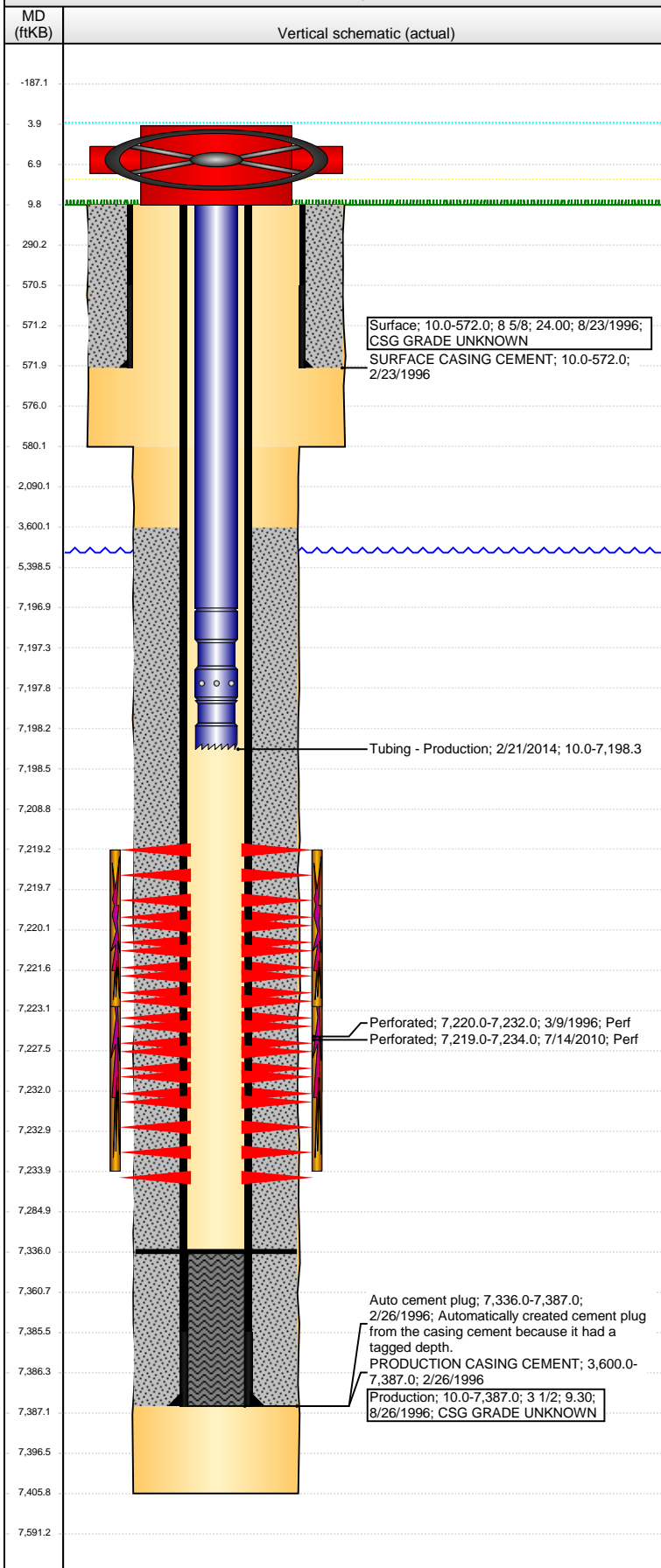


Well Name: MONFORT GILCREST K08-15

VERTICAL - ORIGINAL HOLE, 10/4/2016 7:40:08 AM

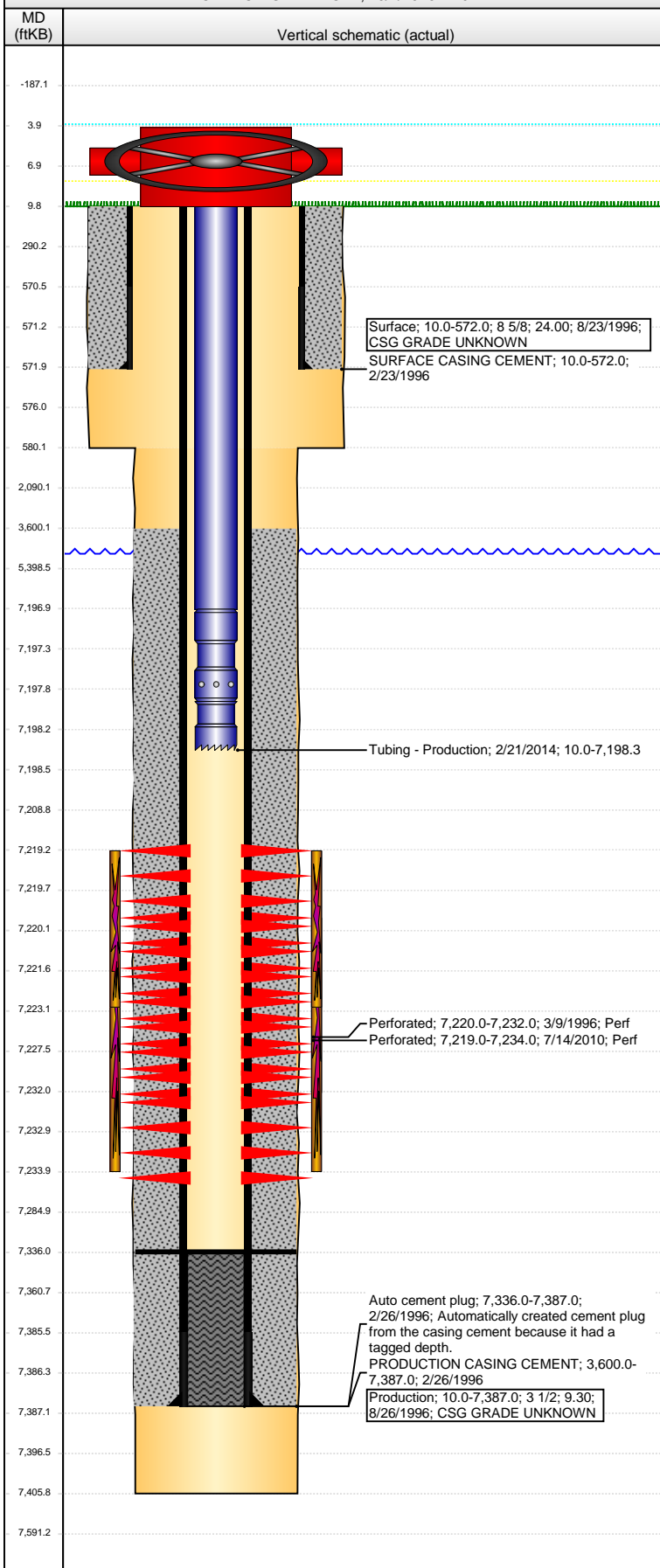


Well Header							
API 05-123-18958		Business Unit DJ BASIN		District 15	Well Config VERTICAL		
Original KB Elevation (ft) 4,710		KB - GL / MSL (ftKB) 10.00		Spud Date 2/23/1996		P & A Date	
Comment NO WELLFILE. DATA FROM COGCC WEBSITE.							
Directions To Well HWY 60 & RD 46, E 1.0, N 0.1, LEFT FORK MTR 0.2 TO CROW'S FOOT, MIDDLE FORK W 0.2, N INTO							
Congressional Location							
Quarter 3 SW	Quarter 4 SE	Section 8	Township 4	Twntshp N/S Dir N	Range 66	Range E/W Dir W	
Bottom Hole Location							
North-South Distance (ft)		From N or S Line		East-West Distance (ft)		From E or W Line	
Plug Back Total Depths							
Date	Depth (ftKB)	Method		Com			
2/26/1996	7,381.0	TAG		GUIDE SHOE			
3/9/1996	7,336.0	CASED HOLE LOG		DEPTH LOGGER			
Wellbore Sections							
Section Des		Size (in)		Act Top, MD (ftKB)		Act Btm, MD (ftKB)	
SURFACE		12 1/4		10		580	
PRODUCTION		7 7/8		580		7,406	
Zone Statuses							
Zone Name	Status Date	Status	Fluid Type	Job	Prod Method		
CODELL	3/14/1996	PR	Gas	DRILLING/CO...			
CODELL	8/13/2010	PR	Gas	RE-FRAC, 7/12...			
Casing Strings							
Surface, 572.0ftKB							
Casing Description	Run Date	OD (in)	Wt/Len (l...	Grade	Top, MD (ft...	MD (ftKB)	
Surface	8/23/1996	8 5/8	24.00		10.0	572.0	
Production, 7,387.0ftKB							
Casing Description	Run Date	OD (in)	Wt/Len (l...	Grade	Top, MD (ft...	MD (ftKB)	
Production	8/26/1996	3 1/2	9.30		10.0	7,387.0	
Cement							
Description				Top Depth (ftKB)		Bottom Depth (ftKB)	
SURFACE CASING CEMENT				10.0		572.0	
Description				Top Depth (ftKB)		Bottom Depth (ftKB)	
PRODUCTION CASING CEMENT				3,600.0		7,387.0	
Tubing Strings							
Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...
Tubing - Frac string	7/14/2010	2 3/8	1.995	4.70	N-80	7,116.70	
Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...
Tubing - Frac string	7/28/2010	2 3/8	1.995	4.70	N-80	7,073.37	
Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...
Tubing - Production	8/9/2010	2 1/16	1.751	3.25	J-55	7,191.23	
Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...
Tubing - Production	2/21/2014	2 1/16	1.751	3.25	J-55	7,188.33	
Tubing Components							
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
Tubing	2 1/16	3.25	J-55	221	7,186.83	7,196.8	
Pump Seating Nipple	2 1/16	0.00	x	1	1.10	7,197.9	
Notched collar	2 1/16	0.00	x	1	0.40	7,198.3	
Perforation Data							
Zone	Bnch/St g	Entered Shot Total	Top (ftKB)		Btm (ftKB)		Date
CODELL, ORIGINAL HOLE		30	7,219.00		7,234.00		7/14/2010
CODELL, ORIGINAL HOLE		48	7,220.00		7,232.00		3/9/1996

Well Name: MONFORT GILCREST K08-15

VERTICAL - ORIGINAL HOLE, 10/4/2016 7:40:11 AM

Stimulations & Treatments



Date	Zone	Primary Job Type			
3/12/1996	CODELL, ORIGINAL HOLE	DRILLING/COMPLETION - ORIGINAL			
Technical Result		Tech Result Details		Tech Result Note	
Comment					
Date	Zone	Primary Job Type			
7/27/2010	CODELL, ORIGINAL HOLE	RE-FRAC			
Technical Result		Tech Result Details		Tech Result Note	
Failure		Mechanical		PACKER FAILURE	
Comment					
(CODELL RF): PRE-FRAC: PACKER FAILED, 32 BBLS INTO PACKER TEST, BACKSIDE PRESSURE EQUALIZED WITH TREATING PRESSURE.					
Date	Zone	Primary Job Type			
8/3/2010	CODELL, ORIGINAL HOLE	RE-FRAC			
Technical Result		Tech Result Details		Tech Result Note	
Success		According to Plan			
Comment					
(CODELL RF) DURING THE 2LB-4LB RAMP THERE WERE SOME GS-1A CLUMPS THAT WENT DOWN,CAUSEING THE PRESSURE INCREASES.OPERATIONALLY THE JOB WENT WELL.AVG VISC=23.4,PH=10.25,TEMP=78.8,PRESS=6904,RATE=14.8.					
Other In Hole					
Run Date	Des		OD (in)	Top (ftKB)	Btm (ftKB)
Logs					
Date	Type		Top, MD (ftKB)	Btm, MD (ftKB)	
2/26/1996	COMPENSATED DENSITY		4,150.0	7,353.0	
2/26/1996	INDUCTION		572.0	7,377.0	
3/9/1996	CBL/CCL/GR		3,600.0	7,330.0	
5/21/2013	GYRO		10.0	7,100.0	