

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401122812

Date Received:

10/03/2016

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

447947

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: WHITING OIL & GAS CORPORATION Operator No: 96155 Address: 1700 BROADWAY STE 2300 City: DENVER State: CO Zip: 80290 Contact Person: Mark Keyes Phone Numbers: (970) 407-3007 (989) 390-4189 mark.keyes@whiting.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401122812

Initial Report Date: 10/03/2016 Date of Discovery: 10/02/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NE/SW SEC 30 TWP 10N RNG 58W MERIDIAN 6

Latitude: 40.808304 Longitude: -103.910576

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No: 430314 No Existing Facility or Location ID No. Well API No. (Only if the reference facility is well) 05-

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0 Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100 Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: CROP LAND Other(Specify): Weather Condition: Partly Cloudy 60-70F Surface Owner: FEE Other(Specify): Gene Nelson

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 10/2 produced water was observed puddling around a 400 bbl produced water tank. It was determined that the water was leaking from the bolts around the man-way hatch into the tank. The bolts were tightened and the leaking stopped. Approximately 30 bbls of produced water were released inside the lined tank containment. A vacuum truck was called in on 10/2 and approximately 25 bbls were recovered. The truck was schedule to return on 10/3 to recover the remaining liquid and remove the stones in the containment to allow the liner to be inspected.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
10/3/2016	Landowner	Gene Nelson	970-895-3352	Notified

**OPERATOR COMMENTS:**

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mark Keyes  
Title: Env Compliance Supv Date: 10/03/2016 Email: mark.keyes@whiting.com

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

401122812	FORM 19 SUBMITTED
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Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Agency	<p>Per Rule 906.b., the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator.</p> <p>The Supplemental Spill Detail Report for this release is due by 10/12/2016.</p> <p>If Root Cause and Corrective Actions measures and closure documentation are not available within 10 days of the release, the Operator may submit an additional Form 19 Supplemental Report at a later date to request spill closure.</p>	10/4/2016 7:56:32 AM
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Total: 1 comment(s)