

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400854839

Date Received:

12/18/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

2. Name of Operator: TEP ROCKY MOUNTAIN LLC

3. Address: PO BOX 370

City: PARACHUTE

State: CO

Zip: 81635

4. Contact Name: Whitney Szabo

Phone: (970) 263-2730

Fax:

Email: wszabo@terraep.com

5. API Number 05-045-22194-00

7. Well Name: Puckett

8. Location: QtrQtr: LOT 4

Section: 28

Township: 6S

Range: 96W

Meridian: 6

9. Field Name: GRAND VALLEY

Field Code: 31290

6. County: GARFIELD

Well Number: GM 313-21

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/23/2015 End Date: 03/27/2015 Date of First Production this formation: 03/26/2015
Perforations Top: 5561 Bottom: 7980 No. Holes: 207 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

1450961# 40/70 Sand; 32190 Bbls Slickwater; (Summary)

*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 32190

Max pressure during treatment (psi): 3621

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.67

Total acid used in treatment (bbl):

Number of staged intervals: 9

Recycled water used in treatment (bbl): 32190

Flowback volume recovered (bbl): 7158

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1450961

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/03/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 1116 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1116 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1794 Tubing PSI: 1443 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1021 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7696 Tbg setting date: 04/10/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingle volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Whitney Szabo

Title: Permit Technician II Date: 12/18/2015 Email: wszabo@terraep.com

Attachment Check List

Att Doc Num	Name
400854839	FORM 5A SUBMITTED
400956722	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes permitting.	10/4/2016 6:20:12 AM
Permit	Ready to pass permitting upon Form 5 rig release date clarification. The Operator provided the rig release date.	7/4/2016 9:54:54 AM
Permit	Returned to draft. 1.) The TMD/TVD have the incorrect depths provided on the Wellbore Diagram. 2.) Production reporting is missing for the months Mar.-Jun. 2015. Have the production reports for Sept.-Oct. been submitted?	12/18/2015 5:57:18 AM
Permit	Sent an email to the Operator regarding a missing Form 5 for this well.	10/30/2015 2:22:56 PM

Total: 4 comment(s)