

**FORM  
5A**  
Rev  
06/12

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400854839

Date Received:  
12/18/2015

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>Whitney Szabo</u>
2. Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Phone: <u>(970) 263-2730</u>
3. Address: <u>PO BOX 370</u>	Fax: _____
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>	Email: <u>wszabo@terraep.com</u>

5. API Number <u>05-045-22194-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>Puckett</u>	Well Number: <u>GM 313-21</u>
8. Location: QtrQtr: <u>LOT 4</u> Section: <u>28</u> Township: <u>6S</u> Range: <u>96W</u> Meridian: <u>6</u>	
9. Field Name: <u>GRAND VALLEY</u> Field Code: <u>31290</u>	

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/23/2015 End Date: 03/27/2015 Date of First Production this formation: 03/26/2015  
Perforations Top: 5561 Bottom: 7980 No. Holes: 207 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

1450961# 40/70 Sand; 32190 Bbls Slickwater; (Summary)

\*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 32190

Max pressure during treatment (psi): 3621

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.67

Total acid used in treatment (bbl):

Number of staged intervals: 9

Recycled water used in treatment (bbl): 32190

Flowback volume recovered (bbl): 7158

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1450961

Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 05/03/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 1116 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1116 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1794 Tubing PSI: 1443 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1021 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7696 Tbg setting date: 04/10/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingle volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Whitney Szabo

Title: Permit Technician II Date: 12/18/2015 Email: wszabo@terraep.com

### Attachment Check List

Att Doc Num	Name
400854839	FORM 5A SUBMITTED
400956722	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes permitting.	10/4/2016 6:20:12 AM
Permit	Ready to pass permitting upon Form 5 rig release date clarification. The Operator provided the rig release date.	7/4/2016 9:54:54 AM
Permit	Returned to draft. 1.) The TMD/TVD have the incorrect depths provided on the Wellbore Diagram. 2.) Production reporting is missing for the months Mar.-Jun. 2015. Have the production reports for Sept.-Oct. been submitted?	12/18/2015 5:57:18 AM
Permit	Sent an email to the Operator regarding a missing Form 5 for this well.	10/30/2015 2:22:56 PM

Total: 4 comment(s)