

September 7, 2016

[]

Attn: Dennis Douglas
385 Interlocken Cres
Ste 250
Broomfield, CO 80021

**Buffer Zone Building Unit Owner Waiver of COGCC Rule 305.a. Notification:
“Notice of Intent to Conduct Oil and Gas Operations”**

Dear Mr. Douglas,

Expedition Water Solutions Colorado LLC intends to drill and complete a well at the already existing EWS 3 location (Location # 436533, SWNW 23 4N 66W.) The new well (EWS 3A), or some of the associated production facilities, will be within the “Buffer Zone Setback” with respect to a building on your property. Specifically, this means that a building on your property that is defined as a “Building Unit” by the Colorado Oil and Gas Conservation Commission (COGCC) 100 series definitions, is within 1,000 feet of the EWS 3A well location, or other device which is associated with the well. As detailed below, COGCC rules require that a specific notice to be sent to you 30 days prior to submitting an application.

COGCC Rule 305.a stipulates that “For Oil and Gas Locations proposed within an Urban Mitigation Area or within the Buffer Zone Setback, an operator shall provide a “Notice of Intent to Conduct Oil and Gas Operations” to the persons specified in subparts (1) and (2) not less than 30 days prior to submitting a Form 2A, Oil and Gas Location Assessment, to the Director.”

Rule 305.a.(2) stipulates that “For Oil and Gas Locations proposed within the Exception Zone or Buffer Zone Setback, Operators shall notify the Surface Owner and the owners of all Building Units that a permit to conduct Oil and Gas Operations is being sought.”

The COGCC 100 series definitions define the “Buffer Zone Setback” as a location which has a well or any production facilities within 1,000 feet of a “Building Unit” or “High Occupancy Building Unit”

The COGCC 100 series definitions define a "Building Unit" as "a Residential Building Unit; and every five thousand (5,000) square feet of building floor area in commercial facilities or every fifteen thousand (15,000) square feet of building floor area in warehouses that are operating and normally occupied during working hours."

The required notice specified in subpart (2) includes the following information:

- A. *The Operator's contact information;*
- B. *The location and a general description of the proposed Well or Oil and Gas Facilities;*
- C. *The anticipated date operations will commence (by calendar quarter and year);*
- D. *The Local Governmental Designee's (LGD) contact information;*
- E. *Notice that the Building Unit owner may request a meeting to discuss the proposed operations by contacting the LGD or the Operator; and*
- F. *A "Notice of Comment Period" will be sent pursuant to Rule 305.c. when the public comment period commences.*

Expedition Water Solutions Colorado LLC respectfully requests from you a waiver of the requirements of Rules 305.a, so that a permit may be submitted without the 30 day notice period required by said rule. By signing this waiver you waive the right to the notification required 30 days prior to the submittal of the EWS 3A permit application as defined in rule 305.a.

Per COGCC Rule 305.c.(5), this waiver may be rescinded by you or your successors provided that such a rescission is in accordance with applicable law.

You may receive other notices from Expedition Water Solutions, and may have other opportunities to comment on the application.

[]

Title MANAGER

Name N.W. Ve

Signed N.W. Ve

Date 9/9/16

September 13, 2016

DND Properties LLC
Attn: Ben Doud
25528 Genesee Trail Rd
Golden, CO 80401-9366

**Exception Zone Building Unit Owner Waiver of COGCC Rule 305.a. Notification:
“Notice of Intent to Conduct Oil and Gas Operations”**

Dear Mr. Doud,

Expedition Water Solutions Colorado LLC owns and operates a saltwater disposal well facility (EWS 3) adjacent your property at the Weld County Industrial Park on Niobrara Boulevard near the town of La Salle, Colorado (Location # 436533, SWNW 23 4N 66W). In order to increase capacity at the existing EWS 3 facility, Expedition intends to drill and complete an additional well at this location. The new well (EWS 3A), or some of the associated production facilities, will be within the “Exception Zone Setback” with respect to a building on your property. Specifically, this means that a building on your property that is defined as a “Building Unit” by the Colorado Oil and Gas Conservation Commission (COGCC) 100 series definitions, is within 500 feet of the EWS 3A well location, or other device which is associated with the well. As detailed below, COGCC rules require that a specific notice to be sent to you 30 days prior to submitting an application.

COGCC Rule 305.a stipulates that “For Oil and Gas Locations proposed within an Urban Mitigation Area or within the Buffer Zone Setback, an operator shall provide a “Notice of Intent to Conduct Oil and Gas Operations” to the persons specified in subparts (1) and (2) not less than 30 days prior to submitting a Form 2A, Oil and Gas Location Assessment, to the Director.”

Rule 305.a.(2) stipulates that “For Oil and Gas Locations proposed within the Exception Zone or Buffer Zone Setback, Operators shall notify the Surface Owner and the owners of all Building Units that a permit to conduct Oil and Gas Operations is being sought.”

The COGCC 100 series definitions define the “Exception Zone Setback” as a location which has a well or any production facilities within 500 feet of a “Building Unit” or “High Occupancy Building Unit”

The COGCC 100 series definitions define a "Building Unit" as "a Residential Building Unit; and every five thousand (5,000) square feet of building floor area in commercial facilities or every fifteen thousand (15,000) square feet of building floor area in warehouses that are operating and normally occupied during working hours."

The required notice specified in subpart (2) includes the following information:

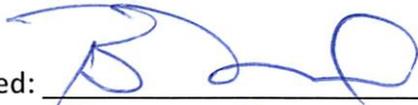
- A. *The Operator's contact information;*
- B. *The location and a general description of the proposed Well or Oil and Gas Facilities;*
- C. *The anticipated date operations will commence (by calendar quarter and year);*
- D. *The Local Governmental Designee's (LGD) contact information;*
- E. *Notice that the Building Unit owner may request a meeting to discuss the proposed operations by contacting the LGD or the Operator; and*
- F. *A "Notice of Comment Period" will be sent pursuant to Rule 305.c. when the public comment period commences.*

Expedition Water Solutions Colorado LLC respectfully requests from you a waiver of the requirements of Rules 305.a, so that a permit may be submitted without the 30 day notice period required by said rule. By signing this waiver you waive the right to the notification required 30 days prior to the submittal of the EWS 3A permit application as defined in rule 305.a.

Per COGCC Rule 305.c.(5), this waiver may be rescinded by you or your successors provided that such a rescission is in accordance with applicable law.

You may receive other notices from Expedition Water Solutions, and may have other opportunities to comment on the application.

DND Properties LLC

Signed: 
Name: BEN A DOWD
Title: Mgr.

Date _____

September 7, 2016

Meghan and Brent Ramsey
20430 County Road 33
La Salle, CO 80645

**Buffer Zone Building Unit Owner Waiver of COGCC Rule 305.a. Notification:
“Notice of Intent to Conduct Oil and Gas Operations”**

Dear Mr. and Mrs. Ramsey,

Expedition Water Solutions Colorado LLC intends to drill and complete a well at the already existing EWS 3 location (Location # 436533, SWNW 23 4N 66W.) The new well (EWS 3A), or some of the associated production facilities, will be within the “Buffer Zone Setback” with respect to a building on your property. Specifically, this means that a building on your property that is defined as a “Building Unit” by the Colorado Oil and Gas Conservation Commission (COGCC) 100 series definitions, is within 1,000 feet of the EWS 3A well location, or other device which is associated with the well. As detailed below, COGCC rules require that a specific notice to be sent to you 30 days prior to submitting an application.

COGCC Rule 305.a stipulates that “For Oil and Gas Locations proposed within an Urban Mitigation Area or within the Buffer Zone Setback, an operator shall provide a “Notice of Intent to Conduct Oil and Gas Operations” to the persons specified in subparts (1) and (2) not less than 30 days prior to submitting a Form 2A, Oil and Gas Location Assessment, to the Director.”

Rule 305.a.(2) stipulates that “For Oil and Gas Locations proposed within the Exception Zone or Buffer Zone Setback, Operators shall notify the Surface Owner and the owners of all Building Units that a permit to conduct Oil and Gas Operations is being sought.”

The COGCC 100 series definitions define the “Buffer Zone Setback” as a location which has a well or any production facilities within 1,000 feet of a “Building Unit” or “High Occupancy Building Unit”

The COGCC 100 series definitions define a "Building Unit" as "a Residential Building Unit; and every five thousand (5,000) square feet of building floor area in commercial facilities or every fifteen thousand (15,000) square feet of building floor area in warehouses that are operating and normally occupied during working hours."

The required notice specified in subpart (2) includes the following information:

- A. *The Operator's contact information;*
- B. *The location and a general description of the proposed Well or Oil and Gas Facilities;*
- C. *The anticipated date operations will commence (by calendar quarter and year);*
- D. *The Local Governmental Designee's (LGD) contact information;*
- E. *Notice that the Building Unit owner may request a meeting to discuss the proposed operations by contacting the LGD or the Operator; and*
- F. *A "Notice of Comment Period" will be sent pursuant to Rule 305.c. when the public comment period commences.*

Expedition Water Solutions Colorado LLC respectfully requests from you a waiver of the requirements of Rules 305.a, so that a permit may be submitted without the 30 day notice period required by said rule. By signing this waiver you waive the right to the notification required 30 days prior to the submittal of the EWS 3A permit application as defined in rule 305.a.

Per COGCC Rule 305.c.(5), this waiver may be rescinded by you or your successors provided that such a rescission is in accordance with applicable law.

You may receive other notices from Expedition Water Solutions, and may have other opportunities to comment on the application.

Name Brent Janson
Signed Brent Janson

Date 9-13-16

September 7, 2016

Triton Water Resources LLC
Attn: Mark Goldstein
PO BOX 273180
Fort Collins, CO
80527

**Buffer Zone Building Unit Owner Waiver of COGCC Rule 305.a. Notification:
“Notice of Intent to Conduct Oil and Gas Operations”**

Dear Mr. Goldstein,

Expedition Water Solutions Colorado LLC intends to drill and complete a well at the already existing EWS 3 location (Location # 436533, SWNW 23 4N 66W.) The new well (EWS 3A), or some of the associated production facilities, will be within the “Buffer Zone Setback” with respect to a building on your property. Specifically, this means that a building on your property that is defined as a “Building Unit” by the Colorado Oil and Gas Conservation Commission (COGCC) 100 series definitions, is within 1,000 feet of the EWS 3A well location, or other device which is associated with the well. As detailed below, COGCC rules require that a specific notice to be sent to you 30 days prior to submitting an application.

COGCC Rule 305.a stipulates that “For Oil and Gas Locations proposed within an Urban Mitigation Area or within the Buffer Zone Setback, an operator shall provide a “Notice of Intent to Conduct Oil and Gas Operations” to the persons specified in subparts (1) and (2) not less than 30 days prior to submitting a Form 2A, Oil and Gas Location Assessment, to the Director.”

Rule 305.a.(2) stipulates that “For Oil and Gas Locations proposed within the Exception Zone or Buffer Zone Setback, Operators shall notify the Surface Owner and the owners of all Building Units that a permit to conduct Oil and Gas Operations is being sought.”

The COGCC 100 series definitions define the “Buffer Zone Setback” as a location which has a well or any production facilities within 1,000 feet of a “Building Unit” or “High Occupancy Building Unit”

The COGCC 100 series definitions define a "Building Unit" as "a Residential Building Unit; and every five thousand (5,000) square feet of building floor area in commercial facilities or every fifteen thousand (15,000) square feet of building floor area in warehouses that are operating and normally occupied during working hours."

The required notice specified in subpart (2) includes the following information:

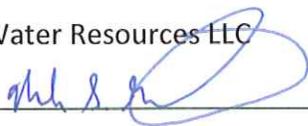
- A. The Operator's contact information;
- B. The location and a general description of the proposed Well or Oil and Gas Facilities;
- C. The anticipated date operations will commence (by calendar quarter and year);
- D. The Local Governmental Designee's (LGD) contact information;
- E. Notice that the Building Unit owner may request a meeting to discuss the proposed operations by contacting the LGD or the Operator; and
- F. A "Notice of Comment Period" will be sent pursuant to Rule 305.c. when the public comment period commences.

Expedition Water Solutions Colorado LLC respectfully requests from you a waiver of the requirements of Rules 305.a, so that a permit may be submitted without the 30 day notice period required by said rule. By signing this waiver you waive the right to the notification required 30 days prior to the submittal of the EWS 3A permit application as defined in rule 305.a.

Per COGCC Rule 305.c.(5), this waiver may be rescinded by you or your successors provided that such a rescission is in accordance with applicable law.

You may receive other notices from Expedition Water Solutions, and may have other opportunities to comment on the application.

Triton Water Resources LLC

Title 

Name MARK S. GOLDSTEIN, Manager

Signed 9/6/16

Date _____