

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401116340

Date Received:

09/26/2016

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

447806

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>PDC ENERGY INC</u>	Operator No: <u>69175</u>	Phone Numbers
Address: <u>1775 SHERMAN STREET - STE 3000</u>		Phone: <u>(970) 506-9273</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 373-9267</u>
Zip: <u>80203</u>		Email: <u>jason.thron@pdce.com</u>
Contact Person: <u>Jason Thron</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401112061

Initial Report Date: 09/19/2016 Date of Discovery: 09/16/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 20 TWP 6N RNG 63W MERIDIAN 6Latitude: 40.470180 Longitude: -104.451300Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY ☐ Facility/Location ID No _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: CROP LAND Other(Specify): _____Weather Condition: Clear and sunnySurface Owner: OTHER (SPECIFY) Other(Specify): Steve Wells/Cook Farm

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A fiberglass produced water vault was raised by a heavy localized rain event which led to a crack in the fiberglass tank and a produced water release inside secondary containment. The valve to the fiberglass vault was closed immediately upon discovery and cleanup efforts were initiated.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
9/16/2016	COGCC	Rick Allison	-	email response

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 09/26/2016		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	45	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO			
Secondary containment, including walls & floor regardless of construction material , must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): _____		Width of Impact (feet): _____	
Depth of Impact (feet BGS): _____		Depth of Impact (inches BGS): _____	
How was extent determined?			
On September 16, 2016, approximately 45 barrels of produced water were released within secondary containment as a result of a floated produced water tank. Upon discovery, the valve was closed and spill response measures were completed. Sub-surface site investigation activities are on-going and will be summarized in a forthcoming report. A topographic map is included as Figure 1.			
Soil/Geology Description:			
Otero sandy loam, 0 to 1 percent slopes			
Depth to Groundwater (feet BGS) 15		Number Water Wells within 1/2 mile radius: 4	
If less than 1 mile, distance in feet to nearest		Water Well 1235 None <input type="checkbox"/>	Surface Water 250 None <input type="checkbox"/>
		Wetlands None <input checked="" type="checkbox"/>	Springs None <input checked="" type="checkbox"/>
		Livestock None <input checked="" type="checkbox"/>	Occupied Building 1280 None <input type="checkbox"/>
Additional Spill Details Not Provided Above:			

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 09/26/2016

Cause of Spill (Check all that apply) ☐ Human Error ☒ Equipment Failure ☐ Historical-Unknown
☐ Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

The produced water tank floated due to a localized heavy rain event, resulting in a produced water release within secondary containment.

Describe measures taken to prevent the problem(s) from reoccurring:

Routine site inspections will continue.

Volume of Soil Excavated (cubic yards): 0

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☐ Onsite Treatment
☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)
☐ Work proceeding under an approved Form 27
Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jason Thron
Title: EHS Supervisor Date: 09/26/2016 Email: jason.thron@pdce.com

COA Type

Description

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Attachment Check List

Att Doc Num	Name
401116340	FORM 19 SUBMITTED
401117077	TOPOGRAPHIC MAP

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Environmental	Operator shall provide an additional Corrective Actions Report with the Request for Closure. The Corrective Actions Report should include a detailed Root Cause and Preventive Measures that will be implemented to prevent the reoccurrence of a floated buried or partially buried vessel.	9/28/2016 8:11:13 AM

Total: 1 comment(s)