

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401118014			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 16700 Contact Name April E Pohl
 Name of Operator: CHEVRON USA INC Phone: (505) 333-1941
 Address: 6301 DEAUVILLE BLVD Fax: (505) 334-7134
 City: MIDLAND State: TX Zip: 79706 Email: April.Pohl@chevron.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 067 07651 00 OGCC Facility ID Number: 216045
 Well/Facility Name: INDIAN CREEK WHEELER Well/Facility Number: 22-2
 Location QtrQtr: SWNW Section: 22 Township: 34N Range: 10W Meridian: M
 County: LA PLATA Field Name: IGNACIO BLANCO
 Federal, Indian or State Lease Number: 18966

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWNW Sec 22 Twp 34N Range 10W Meridian M

New **Surface** Location **To** QtrQtr _____ Sec _____ Twp _____ Range _____ Meridian _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines: **

Current **Top of Productive Zone** Location **From** Sec _____ Twp _____ Range _____

New **Top of Productive Zone** Location **To** Sec _____ Twp _____ Range _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines: **

Current **Bottomhole** Location Sec _____ Twp _____ Range _____

New **Bottomhole** Location Sec _____ Twp _____ Range _____

** attach deviated drilling plan

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name INDIAN CREEK WHEELER Number 22-2 Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed 09/19/2016

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input checked="" type="checkbox"/> Other <u>HIT repair</u>	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

9/17/2016
 MIRU. Check well pressure: Surface 0psi, SICP 200psi, SITP 0psi.
 R/U slickline unit. RIH w/ 2.5" GR, tagged fluid level @600ft. tag top of pump @2869'. Pull GR, RIH & set collar stop @2450', RIH and punch tubing @2450' (above TAC). Retrieve collar stop. R/D slickline.
 N/D wellhead, remove bushing from tubing rotator flange. Install 10ft pup, release rotating TAC, install hanger w/ BPV. N/U BOP's, R/U floor and 2-7/8" handling tools. Remove BPV as per SOP.
 Attempt to release rotating TAC. Worked tool and was able to move up/down with drag. Picked up 1jt and RIH to tag for fill - tool set after running 20ft. Could not release TAC - pulled to 70k to shear. Tool acted as if it sheared. POOH w/ 1jt and TAC still hanging up, pulled up to 70k four times. Pulled a total of 3 stands with difficulty. Tool keeps hanging up. SWIFN.

9/18/16
 Check well pressure: Surface 0psi, SICP 160psi, SITP 0psi. Bled off initial pressure and opened up well. Continue POOH w/ rotating TAC - kept hanging up all the way out of the hole. Visually inspected TAC and found C-slot corroded and filled with debris, missing lug, corrosion in the body, missing slip and damaged cage. Tool was in sheared position. Finish POOH w/ boronized production tubing and layed down 3-1/4" tubing pump. On/off tool at the top of the tubing pump was missing lugs. No visible signs of rod wear on tubing string.
 RIH w/ notched collar and tag fill @2936' (27ft fill).
 POOH w/ production tubing. Will RIH w/ re-built tubing pump, no clean out, no TAC. Will rig up tubing rotator and rod rotator. SWIFN.

9/19/2016
 Check well pressure: Surface 0psi, SICP 165psi, SITP N/A. PU & RIH w/ re-built 3-1/4" tubing pump (2-7/8" x 3-1/4" x 20' x24'TWE w/ 3' spray metal PA 183" stroke). RIH w/73jts 2-7/8" L80, 13jts 2-7/8" Boronized (total 86jts tubing). Did not run TAC. Install hanger and temporarily land in bowl.
 R/D floor, N/D BOP's, remove hanger and install bushing. Land well with tubing rotator - EOT @2853'. Pressure test bushing to 2800psi for 30min - no leak off.
 R/U rod handling equipment. Layed down bottom eleven 1" rods due to worn molded guides. P/U & RIH w/ new 1" type 97 rods w/ molded guides 4 per rod. Continue RIH w/ remainder of 1" rods (total 40 of 1" rods), replace one 7/8" rod w/ type 97 w/ molded guides 4 per rod. RIH, engage on/off tool of tubing pump. Load and test tubing to 540psi - good. Function test pump - good. Space out and hang 6" off tag. RDMO.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

HIT repair

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: April E Pohl

Title: Permitting Specialist Email: April.Pohl@chevron.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

COA Type	Description

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date

Total: 0 comment(s)

Attachment Check List

Att Doc Num

Name

Att Doc Num	Name
401118016	WELLBORE DIAGRAM

Total Attach: 1 Files