

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
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DE	ET	OE	ES
Document Number: <u>401118014</u>			
Date Received:			

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>16700</u> Contact Name <u>April E Pohl</u>				Complete the Attachment Checklist  <div>OP</div> <div>OGCC</div>		
Name of Operator: <u>CHEVRON USA INC</u>		Phone: <u>(505) 333-1941</u>				
Address: <u>6301 DEAUVILLE BLVD</u>		Fax: <u>(505) 334-7134</u>				
City: <u>MIDLAND</u>	State: <u>TX</u>	Zip: <u>79706</u>	Email: <u>April.Pohl@chevron.com</u>			
API Number :    05- <u>067</u> <u>07651</u> <u>00</u> OGCC Facility ID Number: <u>216045</u>				Survey Plat		
Well/Facility Name: <u>INDIAN CREEK WHEELER</u>		Well/Facility Number: <u>22-2</u>		Directional Survey		
Location    QtrQtr: <u>SWNW</u>	Section: <u>22</u>	Township: <u>34N</u>	Range: <u>10W</u>	Meridian: <u>M</u>	Srfc Eqpmt Diagram	
County: <u>LA PLATA</u>		Field Name: <u>IGNACIO BLANCO</u>		Technical Info Page		
Federal, Indian or State Lease Number: <u>18966</u>				Other		

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

- ☐ Change of Location \*      ☐ As-Built GPS Location Report      ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE** (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location From QtrQtr **SWNW** Sec **22**

New **Surface** Location To QtrQtr  Sec

Change of **Top of Productive Zone** Footage From Exterior Section Lines:

Change of **Top of Productive Zone** Footage To Exterior Section Lines:

Current **Top of Productive Zone** Location From Sec

New **Top of Productive Zone** Location To Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage To Exterior Section Lines:

Current **Bottomhole** Location      Sec       Twp

New **Bottomhole** Location      Sec       Twp

Is location in High Density Area?

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation                      feet                      Surface owner consultation date

FNL/FSL		FEL/FWL		
1758	FNL	1187	FWL	
Twp	34N	Range	10W	Meridian
Tw		Range		Meridian
				**
Twp		Range		
Tw		Range		
				**
Range		** attach deviated drilling plan		
Range				

\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name INDIAN CREEK WHEELER Number 22-2 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

☒ REPORT OF WORK DONE Date Work Completed 09/19/2016

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input checked="" type="checkbox"/> Other <u>HIT repair</u>          | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

## COMMENTS:

9/17/2016

MIRU. Check well pressure: Surface 0psi, SICP 200psi, SITP 0psi.

R/U slickline unit. RIH w/ 2.5" GR, tagged fluid level @600ft. tag top of pump @2869'. Pull GR, RIH & set collar stop @2450', RIH and punch tubing @2450' (above TAC). Retrieve collar stop. R/D slickline.

N/D wellhead, remove bushing from tubing rotator flange. Install 10ft pup, release rotating TAC, install hanger w/ BPV. N/U BOP's, R/U floor and 2-7/8" handling tools. Remove BPV as per SOP.

Attempt to release rotating TAC. Worked tool and was able to move up/down with drag. Picked up 1jt and RIH to tag for fill - tool set after running 20ft. Could not release TAC - pulled to 70k to shear. Tool acted as if it sheared. POOH w/ 1jt and TAC still hanging up, pulled up to 70k four times. Pulled a total of 3 stands with difficulty. Tool keeps hanging up. SWIFN.

9/18/16

Check well pressure: Surface 0psi, SICP 160psi, SITP 0psi. Bled off initial pressure and opened up well. Continue POOH w/ rotating TAC - kept hanging up all the way out of the hole. Visually inspected TAC and found C-slot corroded and filled with debris, missing lug, corrosion in the body, missing slip and damaged cage. Tool was in sheared position. Finish POOH w/ boronized production tubing and layed down 3-1/4" tubing pump. On/off tool at the top of the tubing pump was missing lugs. No visible signs of rod wear on tubing string.

RIH w/ notched collar and tag fill @2936' (27ft fill).

POOH w/ production tubing. Will RIH w/ re-built tubing pump, no clean out, no TAC. Will rig up tubing rotator and rod rotator. SWIFN.

9/19/2016

Check well pressure: Surface 0psi, SICP 165psi, SITP N/A. PU & RIH w/ re-built 3-1/4" tubing pump (2-7/8" x 3-1/4" x 20' x24'TWE w/ 3' spray metal PA 183" stroke). RIH w/73jts 2-7/8" L80, 13jts 2-7/8" Boronized (total 86jts tubing). Did not run TAC. Install hanger and temporarily land in bowl.

R/D floor, N/D BOP's, remove hanger and install bushing. Land well with tubing rotator - EOT @2853'. Pressure test bushing to 2800psi for 30min - no leak off.

R/U rod handling equipment. Layed down bottom eleven 1" rods due to worn molded guides. P/U & RIH w/ new 1" type 97 rods w/ molded guides 4 per rod. Continue RIH w/ remainder of 1" rods (total 40 of 1" rods), replace one 7/8" rod w/ type 97 w/ molded guides 4 per rod. RIH, engage on/off tool of tubing pump. Load and test tubing to 540psi - good. Function test pump - good. Space out and hang 6" off tag. RDMO.

## CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

## H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million)

Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

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Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

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Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

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## Best Management Practices

No BMP/COA Type

Description

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**Operator Comments:**

HIT repair

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: April E Pohl

Title: Permitting Specialist Email: April.Pohl@chevron.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

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**General Comments****User Group****Comment****Comment Date**

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Total: 0 comment(s)

**Attachment Check List****Att Doc Num****Name**

401118016	WELLBORE DIAGRAM
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Total Attach: 1 Files