

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE

Phone: (720) 929-6408

Fax:

Email: ila.beale@anadarko.com

5. API Number 05-123-41907-00

7. Well Name: POWERS

8. Location: QtrQtr: NENW Section: 22 Township: 2N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 36N-22HZ

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/19/2016 End Date: 08/24/2016 Date of First Production this formation: 09/06/2016

Perforations Top: 7576 Bottom: 12629 No. Holes: 459 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: ☐

"PERF AND FRAC FROM 7576-12,629.  
195 BBL 7.5% HCL ACID, 3,507 BBL PUMP DOWN, 138,749 BBL SLICKWATER, - 142,451 BBL TOTAL FLUID  
648,467# 100 MESH OTTAWA/ST. PETERS, 3,520,432# 40/70 OTTAWA/ST. PETERS, - 4,168,899# TOTAL SAND."

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 142451 Max pressure during treatment (psi): 7760

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 195 Number of staged intervals: 19

Recycled water used in treatment (bbl): 450 Flowback volume recovered (bbl): 4170

Fresh water used in treatment (bbl): 141806 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4168899 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: 09/18/2016 Hours: 24 Bbl oil: 173 Mcf Gas: 392 Bbl H2O: 215

Calculated 24 hour rate: Bbl oil: 173 Mcf Gas: 392 Bbl H2O: 215 GOR: 2266

Test Method: FLOWING Casing PSI: 1700 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1377 API Gravity Oil: 51

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: Email: ila.beale@anadarko.com

## Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)