

FORM  
5A

Rev  
06/12

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

#### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>Whitney Szabo</u>
2. Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Phone: <u>(970) 263-2730</u>
3. Address: <u>PO BOX 370</u>	Fax: _____
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>	Email: <u>wszabo@terraep.com</u>

5. API Number <u>05-045-22507-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>WPX GM</u>	Well Number: <u>42-28</u>
8. Location: QtrQtr: <u>NESW</u> Section: <u>28</u> Township: <u>6S</u> Range: <u>96W</u> Meridian: <u>6</u>	
9. Field Name: <u>GRAND VALLEY</u> Field Code: <u>31290</u>	

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 04/02/2015 End Date: 04/06/2015 Date of First Production this formation: 04/08/2015  
Perforations Top: 5483 Bottom: 7730 No. Holes: 327 Hole size: 35/100  
Provide a brief summary of the formation treatment: Open Hole: ☐

1457600# 40/70 Sand; 37662 Bbls Slickwater; (Summary)

\*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 37662

Max pressure during treatment (psi): 5049

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.58

Total acid used in treatment (bbl):

Number of staged intervals: 7

Recycled water used in treatment (bbl): 37662

Flowback volume recovered (bbl): 9105

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1457600

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 05/08/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 1331 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1331 Bbl H2O: 0 GOR: 0  
Test Method: Flowing Casing PSI: 1877 Tubing PSI: 1630 Choke Size: 13/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1019 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7458 Tbg setting date: 04/08/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Whitney Szabo

Title: Regulatory Tech Date: Email: wszabo@terraep.com

## Attachment Check List

**Att Doc Num** **Name**

400948170 WELLBORE DIAGRAM

Total Attach: 1 Files

Data retrieval failed for the subreport. 'subreport1'. located at: W:\Inetpub\Net\Reports\General Cmt.rdlc. Please check the log