

State of Colorado Oil and Gas Conservation Commission

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Document Number:

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Date Received:

09/22/2016

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

447028

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: CHEVRON USA INC	Operator No: 16700	Phone Numbers Phone: (432) 6877587 Mobile: (432) 3122260 Email: kdkl@chevron.com
Address: 6301 DEAUVILLE BLVD		
City: MIDLAND	State: TX Zip: 79706	
Contact Person: Kim Klahsen		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401085402

Initial Report Date: 07/28/2016 Date of Discovery: 07/27/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 26 TWP 2N RNG 102W MERIDIAN 6

Latitude: 40.119201 Longitude: -108.817248

Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: WELL PAD

☐ Facility/Location ID No☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-103-06194

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 4 bbls of injection water (produced water)

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: Sunny and 90 deg F

Surface Owner: FEDERAL

Other(Specify): BLM

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A leak occurred on a 3 inch steel injection line (coated spool) to Levison 13 (API 05-103-06194) on Wednesday, July 27, at 11:00 AM. Approximately 4 bbls of injection water (produced water) and 0 bbls of oil were released. No fluid was recovered. The spill entered a dry erosion channel. The line was shut in immediately upon detection. The affected area will be water washed. The line will be replaced with stainless steel piping.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
7/27/2016	CDPHE	Ann Nedrow	303-692-2709	A call to the CO Environmental Release and Incident Reporting Hotline was made on Wed, July 27. Ann Nedrow returned call on Thurs, July 28, to collect information on the release.
7/27/2016	COGCC	Kris Neidel	970-871-1963	A voicemail was left with Kris Neidel on Wed, July 27.
7/27/2016	RBC	Lannie Massey	-	An email was sent to Lannie Massey.
7/27/2016	Chevron Land	Chris Cooper	-	An email was sent to Chris Cooper.

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 09/22/2016		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	4	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: NA			
Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO			
Secondary containment, including walls & floor regardless of construction material , must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input checked="" type="checkbox"/> Surface Water <input checked="" type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): 1833		Width of Impact (feet): 3	
Depth of Impact (feet BGS): 0		Depth of Impact (inches BGS): 0	
How was extent determined?			
Measurements on the ground, google earth maps, excel spreadsheet.			
Soil/Geology Description:			
silt, clay, loam (soils) derived from sedimentary rocks such as sandstone and shale.			
Depth to Groundwater (feet BGS) 5000		Number Water Wells within 1/2 mile radius: 0	
If less than 1 mile, distance in feet to nearest		Water Well	None <input checked="" type="checkbox"/> Surface Water 126 None <input type="checkbox"/>
		Wetlands	None <input checked="" type="checkbox"/> Springs None <input checked="" type="checkbox"/>

Livestock _____ None ☒Occupied Building _____ None ☒

Additional Spill Details Not Provided Above:

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REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Spill coordinates: 40.11901; -108.817248
Well coordinates: 40.1193824; -108.8176092

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Kim KlahsenTitle: HES Compliance Support Date: 09/22/2016 Email: kdkl@chevron.com**COA Type****Description**

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Attachment Check List**Att Doc Num****Name**

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Total Attach: 0 Files

Data retrieval failed for the subreport. 'General Cmt'. located at: W:\Inetpub\Net\Reports\General Cmt.rdlc. Please check the