



Partner Summary Report

Date: 7/21/2016

Report #: 3

DOL:

Well Name: WELLS RANCH AF06-13

Spud Date: 4/19/2010

Well Name WELLS RANCH AF06-13	Operator NOBLE ENERGY, INC.	API 05-123-30333	County/Parish WELD	State/Province COLORADO	Total Depth All (TVD) (ftKB) ORIGINAL HOLE - 6,728.8	Current PBTD (ftKB) ORIGINAL HOLE - 6,659.0
Spud Date 4/19/2010	TD Date 4/22/2010	Rig Release Date 4/23/2010	First Production Date 5/21/2010			
Rig Name LEED	Rig Number 715					
Prospect Number	Prospect	Actual Latitude (°) 40.42288961	Actual Longitude (°) -104.37287054	Quarter 3 SW	Quarter 4 SW	Section 6
		Township 5	Twonshp N/S Dir N	Range E/W Dir W		
AFE Number 202939		Depth, MD (ftKB) 0		Depth, TVD (ftKB)		
Density (lb/gal)				Funnel Viscosity (s/qt)		

Job: OTHER , Job Start Date: 7/19/2016 14:00

Target Formation	Target Depth (ftKB)
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Report Start Date 7/21/2016 06:00	Report End Date 7/21/2016 14:00	<p>Operations Summary</p> <p>IWP-50/150 SCP-0 BLOW THE WELL DOWN. PICK UP THE AS-RBP FROM DHT. ADD THE XN NIPPLE ON TOP OF THE RETRIEVEING HEAD. RIH. SETH THE RBP WITH 17' OUT OF THE 204TH JT AT 6278'. LAY DOWN 1 JT. ROLL THE OIL AND GAS OUT. ND THE BOP. TAKE OFF THE 3K WELL HEAD. INSTALL THE 5K WELL HEAD. NU THE BOP. PRESSURE TEST TO 1500 PSI FOR 15 MIN. TEST GOOD. LAY DOWN 5 JTS. DUMP 2 SKS OF SAND. CHASE WITH 5 BBLs OF WATER. LAY DOWN 5 MORE JTS FOR A TOTAL OF 20 JTS ON THE GROUND. IN STALL THE TUBING HANGER. ND THE BOP. FLANGE UP. RD. MO.</p> <p>Set RBP 204 jts 6276.97 XN nipple 1.10 RBP 7.20 KB 10.00 6295.27 -17.00 6278.27</p> <p>Land tubing 193 5939.79 xn Nipple 1.10 ret.head2.50 KB 16.00 5959.39</p> <p>WBI WORK BILLED TO THE WELLS RANCH BB01-615 AFE 202939</p>
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