

Expedition Water Solutions Colorado, LLC  
1023 39<sup>th</sup> Avenue Suite E  
Greeley, CO 80634

VIA Registered U.S. Mail

Date: \_\_\_\_\_

Surface/Mineral Owner Name: \_\_\_\_\_

Surface/Mineral Owner Address: \_\_\_\_\_

RE: Rule 325. i. Notification:

**EWS 3A Well: 2,528' FNL, 1,045' FWL, Sec. 23 and 26 – T4N-R66W, 6<sup>th</sup> PM, Weld County, Colorado**

You are being provided this as notice that Expedition Water Solutions Colorado, LLC is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill the above referenced well at the described surface location. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.

You are entitled to the following information:

1.

**a. Operator name and contact info:**

Expedition Water Solutions Colorado, LLC  
1023 39<sup>th</sup> Avenue Suite E  
Greeley, CO 80634

**b. Location and a general description of the proposed Well & facilities:**

One Underground Injection Control (UIC) well. The surface injection facilities will be the already constructed EWS 3 facility.

The injection zones for this well are, in descending order by true vertical depth (TVD), as follows. The depths are approximate and based on the EWS 3 offset well formation picks.

<u>Formation</u>	<u>Top Depth-Bottom Depth</u>
Lyons	(8,974' – 9,119')
Lower Satanka	(9,119' – 9,343')
Wolfcamp	(9,343' – 9,438')
Amazon	(9,438' – 9,485')
Council Grove	(9,485' – 9,570')
Admire	(9,570' – 9,589')
Virgil	(9,589' – 9,880')
Missouri	(9,880' – 9,988')
Fountain	(9,988' – 10,647')

EWS 3A will be a directional well with an approximate bottomhole location of 2,556 FNL and 512 FEL, Sec. 26-T4N-R66W and a proposed True Vertical Depth (TVD) of approximately 10,226. All formation depths are listed as True Vertical Depth.

**c. Anticipated date operations will commence:**

Operations are planned to commence in the Fourth Quarter of 2016. The exact date will vary based upon rig availability and other operational factors.

**d. Additional information on the operation of the proposed disposal well may be obtained at the commission office:**

Colorado Oil & Gas Conservation Commission  
Attn: Bob Koehler  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100 x5147  
bob.koehler@state.co.us

**e. The Local Governmental Designee (LGD) contact information:**

Troy Swain - Weld County Department of Planning Services  
(970) 353-6100 x3579  
[tswain@weldgov.com](mailto:tswain@weldgov.com)  
Mailing Address:  
Troy Swain  
Weld County  
Department of Planning Services  
1555 North 17th Avenue  
Greeley, CO 80631

2.

**You are also entitled to file a request as follows:**

**Subparagraph i** -Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.

**Subparagraph m.** - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant.

Written protests shall specifically provide information on:

- a. Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or
- b. Operations at the well site which may affect potential and current sources of drinking water.

You may contact the following individual concerning the proposed operations:

Expedition Water Solutions Colorado, LLC  
Jim Goddard  
1023 39<sup>th</sup> Avenue Suite E  
Greeley, CO 80634  
970-515-6950

Thank you for your attention to this matter.

Sincerely,

Jim Goddard  
President  
Expedition Water Solutions Colorado, LLC