



Certificate of Analysis

Number: 1030-16080829-005A

Houston Laboratories

8820 Interchange Drive

Houston, TX 77054

Phone 713-660-0901

Amanda Graves
Sandridge Energy
123 Robert S Kerr Ave.
Oklahoma City, OK 73102

Sep. 07, 2016

Station Name: Mutual
Station Number: 0780 2-8H
Sample Point: Separator
Cylinder No: 8205
Analyzed: 08/31/2016 13:53:16 by Patrick Weber

Sampled By: BB
Sample Of: Liquid Spot
Sample Date: 08/19/2016 11:30
Sample Conditions: 60 psig, @ 122 °F
Method: ASTM D-1946M/GPA-2286M

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.73 psia	
Hydrogen Sulfide	0.035	0.038		GPM TOTAL C2+
Carbon Monoxide	ND	ND		GPM TOTAL iC5+
Oxygen	1.131	1.163		
Helium	ND	ND		
Hydrogen	5.304	0.344		
Nitrogen	8.447	7.609		
Carbon Dioxide	38.395	54.339		
Methane	32.296	16.659		
Ethane	5.895	5.699	1.583	
Ethylene	ND	ND	ND	
Propane	5.490	7.784	1.519	
Propylene	ND	ND	ND	
Iso-Butane	0.383	0.716	0.126	
n-Butane	1.559	2.914	0.494	
Iso-Pentane	0.258	0.598	0.095	
n-Pentane	0.279	0.647	0.102	
Hexanes Plus	0.528	1.490	0.197	
	100.000	100.000	4.116	

Calculated Physical Properties

	Total	C6+
Relative Density Real Gas	1.0777	3.0311
Calculated Molecular Weight	31.10	87.79
Compressibility Factor	0.9959	
Real Dry BTU at 14.73 Psia, 60°F	700	4660
Real Wet BTU at 14.73 Psia, 60°F	688	4579

Comments: Air Report

Hydrocarbon Laboratory Manager

Quality Assurance:

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Ethane	5.895	5.699	1.583	
Ethylene	NIL	NIL	NIL	
Propane	5.490	7.784	1.519	
Propylene	NIL	NIL	NIL	
Iso-Butane	0.383	0.716	0.126	
n-Butane	1.559	2.914	0.494	
Iso-Pentane	0.258	0.598	0.095	
n-Pentane	0.279	0.647	0.102	
Hexanes	0.188	0.494	0.071	
Heptanes Plus	0.340	0.996	0.126	
	100.000	100.000	4.116	

Calculated Physical Properties

	Total	C7+
Relative Density Real Gas	1.0777	3.1377
Calculated Molecular Weight	31.10	90.88
Compressibility Factor	0.9959	
Real Dry BTU at 14.73 Psia, 60°F	700	4742
Real Wet BTU at 14.73 Psia, 60°F	688	4659

Comments: Air Report

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Hydrogen	5.304	0.344		
Nitrogen	8.447	7.609		
Carbon Dioxide	38.395	54.339		
Methane	32.296	16.659		
Ethane	5.895	5.699	1.583	
Ethylene	ND	ND	ND	
Propane	5.490	7.784	1.519	
Propylene	ND	ND	ND	
Iso-Butane	0.383	0.716	0.126	
n-Butane	1.559	2.914	0.494	
Iso-Pentane	0.258	0.598	0.095	
n-Pentane	0.279	0.647	0.102	
i-Hexanes	0.144	0.372	0.053	
n-Hexane	0.044	0.122	0.018	
i-Heptanes	0.132	0.376	0.050	
n-Heptane	0.010	0.032	0.004	
Benzene	0.058	0.144	0.016	
Cyclohexane	0.042	0.113	0.014	
Toluene	0.035	0.103	0.012	
i-Octanes	0.045	0.151	0.020	
n-Octane	0.002	0.006	0.001	
Ethylbenzene	0.002	0.008	0.001	
Xylenes	0.008	0.026	0.003	
i-Nonanes	0.006	0.027	0.004	
n-Nonane	ND	0.002	ND	
i-Decanes	ND	0.008	0.001	
n-Decane	ND	ND	ND	
Undecanes Plus	ND	ND	ND	
	100.000	100.000	4.116	



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Calculated Physical Properties	Total
Calculated Molecular Weight	31.10
GPA 2172-09 Calculation:	
Calculated Gross BTU per ft³ @ 14.73 psia & 60°F	
Real Gas Dry BTU	700
Water Sat. Gas Base BTU	688
Relative Density Real Gas	1.0777
Compressibility Factor	0.9959
Comments: Air Report	

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Components	Mol. %	Wt. %	GPM at 14.73 psia	
Hydrogen Sulfide	0.035	0.038		GPM TOTAL C2+
Carbon Monoxide	ND	ND		GPM TOTAL iC5+
Helium	ND	ND		
Hydrogen	5.607	0.362		
Nitrogen	4.418	3.963		
Carbon Dioxide	40.587	57.204		
Methane	34.139	17.537		
Ethane	6.232	6.001	1.674	
Ethylene	ND	ND	ND	
Propane	5.803	8.194	1.606	
Propylene	ND	ND	ND	
Iso-Butane	0.405	0.754	0.133	
n-Butane	1.648	3.068	0.523	
Iso-Pentane	0.273	0.631	0.101	
n-Pentane	0.295	0.681	0.108	
Hexanes Plus	0.558	1.567	0.207	
	100.000	100.000	4.352	

Calculated Physical Properties

	Total	C6+
Relative Density Real Gas	1.0825	3.0289
Calculated Molecular Weight	31.23	87.73
Compressibility Factor	0.9956	
Real Dry BTU at 14.73 Psia, 60°F	740	4657
Real Wet BTU at 14.73 Psia, 60°F	727	4576

Comments: Air Free Report

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Sample Conditions: 60 psig, @ 122 °F
Method: ASTM D-1946M/GPA-2286M

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.73 psia	
Hydrogen Sulfide	0.035	0.038		GPM TOTAL C2+
Carbon Monoxide	ND	ND		GPM TOTAL iC5+
Helium	ND	ND		
Hydrogen	5.607	0.362		
Nitrogen	4.418	3.963		
Carbon Dioxide	40.587	57.204		
Methane	34.139	17.537		
Ethane	6.232	6.001	1.674	
Ethylene	ND	ND	ND	
Propane	5.803	8.194	1.606	
Propylene	ND	ND	ND	
Iso-Butane	0.405	0.754	0.133	
n-Butane	1.648	3.068	0.523	
Iso-Pentane	0.273	0.631	0.101	
n-Pentane	0.295	0.681	0.108	
Hexanes	0.198	0.519	0.075	
Heptanes Plus	0.360	1.048	0.132	
	100.000	100.000	4.352	

Calculated Physical Properties

	Total	C7+
Relative Density Real Gas	1.0825	3.1347
Calculated Molecular Weight	31.23	90.79
Compressibility Factor	0.9956	
Real Dry BTU at 14.73 Psia, 60°F	740	4736
Real Wet BTU at 14.73 Psia, 60°F	727	4654

Comments: Air Free Report

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Analytical Data

Components	Mol. %	Wt. %	GPM at 14.73 psia	
Hydrogen Sulfide	0.035	0.038		GPM TOTAL C2+
Carbon Monoxide	ND	ND		4.352
Helium	ND	ND		GPM TOTAL iC5+
Hydrogen	5.607	0.362		0.416
Nitrogen	4.418	3.963		
Carbon Dioxide	40.587	57.204		
Methane	34.139	17.537		
Ethane	6.232	6.001	1.674	
Ethylene	ND	ND	ND	
Propane	5.803	8.194	1.606	
Propylene	ND	ND	ND	
Iso-Butane	0.405	0.754	0.133	
n-Butane	1.648	3.068	0.523	
Iso-Pentane	0.273	0.631	0.101	
n-Pentane	0.295	0.681	0.108	
i-Hexanes	0.151	0.391	0.056	
n-Hexane	0.047	0.128	0.019	
i-Heptanes	0.142	0.400	0.053	
n-Heptane	0.010	0.033	0.005	
Benzene	0.061	0.151	0.017	
Cyclohexane	0.045	0.119	0.015	
Toluene	0.037	0.108	0.012	
i-Octanes	0.046	0.158	0.020	
n-Octane	0.002	0.006	0.001	
Ethylbenzene	0.003	0.009	0.001	
Xylenes	0.008	0.028	0.003	
i-Nonanes	0.006	0.026	0.004	
n-Nonane	ND	0.002	ND	
i-Decanes	ND	0.008	0.001	
n-Decane	ND	ND	ND	
Undecanes Plus	ND	ND	ND	
	100.000	100.000	4.352	



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Calculated Physical Properties	Total
Calculated Molecular Weight	31.23
GPA 2172-09 Calculation:	
Calculated Gross BTU per ft³ @ 14.73 psia & 60°F	
Real Gas Dry BTU	740
Water Sat. Gas Base BTU	727
Relative Density Real Gas	1.0825
Compressibility Factor	0.9956
Comments: Air Free Report	

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Sample Point: Separator
Cylinder No: 8205
Analyzed: 09/02/2016 by EM

Sampled By: BB
Sample Of: Liquid Spot
Sample Date: 08/19/2016 11:30
Sample Conditions: 60 psig, @ 122 °F
Method: ASTM D-5504

Sulfur Analysis

SULFIDES	ppmw	MERCAPTANS	ppmw	DISULFIDES	ppmw
Hydrogen	349.7	Methyl	0.7	Carbon	ND
Carbonyl	ND	Ethyl	4.3	Dimethyl	ND
Dimethyl	1.6	Isopropyl	ND	Methyl Ethyl	ND
Methyl Ethyl	ND	n-Propyl	ND	Diethyl	ND
Diethyl	ND	Isobutyl	ND	Di-iso-Propyl	ND
Di-iso-Propyl	ND	sec-Butyl	ND	Di-n-Propyl	ND
Di-n-Propyl	ND	tert-Butyl	ND	Di-iso-Butyl	ND
Di-iso-Butyl	ND	n-Butyl	ND	Di-sec-Butyl	ND
Di-sec-Butyl	ND	Isoamyl	ND	Di-tert-Butyl	ND
Di-tert-Butyl	ND	pri-Amyl	ND	Di-n-Butyl	ND
Di-n-Butyl	ND	n-Amyl	ND		
OTHER	ppmw	OTHER	ppmw	OTHER	ppmw
Misc. Sulfurs	ND	Thiophene	ND	Thiophane	ND
Sulfur Dioxide	ND				

Comments: Detection limit = 0.1 ppmw
ND = Not Detected

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Analytical Data

Test	Method	Result	Units	Detection Limit	Lab Tech.	Analysis Date
Flash Gas	Proprietary	0.31	Cu.Ft./STBbl.		MES	09/02/2016
Flash Gas (Air Free)	Proprietary	0.29	Cu.Ft./STBbl.		MES	09/02/2016

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