



**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number		4. Contact Name		Complete the Attachment Checklist
2. Name of Operator: Energy Transfer Company		Sam Duletsky		
3. Address: 1600 Broadway, Suite 1900		Phone: 970-858-3425		
City: Denver State: CO Zip: 80202		Fax: 970-858-0403		OP OGCC
5. API Number: 05-		OGCC Facility ID Number: 255978		Survey Plat
6. Well/Facility Name: N/A		7. Well/Facility Number: 255978		Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Mer): NESW, Sec. 3, R104W, T8S				Surface Egrnd Diagram
9. County: Garfield		10. Field Name: South Canyon		Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:				Other

**General Notice**

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b> Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest lease line
Ground Elevation	Distance to nearest well same formation
	Distance to nearest bldg, public rd, utility or RR
	Is location in a High Density Area (rule 603b)? Yes/No
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
Instrument Operator's Name	
<input type="checkbox"/> <b>CHANGE SPACING UNIT</b>	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b>	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> <b>CHANGE WELL NAME</b>	
From:	
To:	
Effective Date:	
<input type="checkbox"/> <b>ABANDONED LOCATION:</b>	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b>	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years Date of last MIT	
<input type="checkbox"/> <b>SPUD DATE:</b>	
<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)	
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b>	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perm depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> <b>RECLAMATION:</b> Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

**Technical Engineering/Environmental Notice**

<input type="checkbox"/> Notice of Intent		<input checked="" type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed: March 15, 2011	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Kris Rowe Date: 5/23/2011 Email: krowe@hrcomp.com  
Print Name: Kris Rowe Title: Environmental Scientist

COGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: \_\_\_\_\_ API Number: N/A
2. Name of Operator: Energy Transfer Company OGCC Facility ID # 255978
3. Well/Facility Name: South Canyon Compressor Station Well/Facility Number: 255978
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NE/SW, Sec 3, T8S, R104W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Attached is a completion report for remediation at the Energy Transfer Company South Canyon Compressor Station (spill number 1943645) that was submitted to the Bureau of Land Management (BLM) seeking a No Further Action (NFA) letter. This Sundry Form 4 is being submitted to the COGCC as a follow up for the Form 19 that was submitted on May 19, 2009.

In addition to the attached report, this COGCC Form 4 is being submitted as a request to consider the background concentration levels for arsenic at the South Canyon Compressor Station relative to remediation closure at the subject facility in accordance with footnote 1 to the COGCC Table 9101-1.

The request is based on the analytical results below:

Five (5) grab samples were collected to ascertain the arsenic concentrations of the facility, one sample was collected from the excavation approximately 15' to 15.6 feet below surface grade, and four samples were collected from the landfarms placed within the facility during excavation.

Excavation - 7.8 mg/kg

Average Concentration - 7.8 mg/kg

Landfarm 1 - 6.4 mg/kg

Landfarm 2 - 6.9 mg/kg

Landfarm 3 - 7.5 mg/kg

Landfarm 4 - 7.1 mg/kg

Average Concentration - 6.97

Three (3) grab samples were collected from nearby non-impacted, native soil from 0 to 6" below to establish the background arsenic concentrations.

BKGD 1 - 6.7 mg/kg

BKGD 2 - 6.0 mg/kg

BKGD 3 - 5.0 mg/kg

Average Concentration - 5.9 mg/kg

Energy Transfer Company is requesting approval of the Form 4 for the completion of the remediation at the South Canyon Compressor Station (spill # 1943645).

