



**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number		4. Contact Name		Complete the Attachment Checklist
2. Name of Operator: Energy Transfer Company		Sam Duletsky		
3. Address: 1600 Broadway, Suite 1900 City: Denver State: CO Zip: 80202		Phone: 970-858-3425 Fax: 970-858-0403		
5. API Number: 05-		OGCC Facility ID Number: 255978		Survey Plat
6. Well/Facility Name: N/A		7. Well/Facility Number: 255978		Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Mer): NESW, Sec. 3, R104W, T8S				Surface Equip Diagram
9. County: Garfield		10. Field Name: South Canyon		Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:				Other

**General Notice**

**CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Sec, Twp, Rng, Mer: \_\_\_\_\_  
 Latitude: \_\_\_\_\_ Distance to nearest property line: \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR: \_\_\_\_\_  
 Longitude: \_\_\_\_\_ Distance to nearest lease line: \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No: \_\_\_\_\_  
 Ground Elevation: \_\_\_\_\_ Distance to nearest well same formation: \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA:  
 Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ Instrument Operator's Name: \_\_\_\_\_

**CHANGE SPACING UNIT**  
 Formation: \_\_\_\_\_ Formation Code: \_\_\_\_\_ Spacing order number: \_\_\_\_\_ Unit Acreage: \_\_\_\_\_ Unit configuration: \_\_\_\_\_  
 Remove from surface bond  
 Signed surface use agreement attached: \_\_\_\_\_

**CHANGE OF OPERATOR (prior to drilling):**  
 Effective Date: \_\_\_\_\_  
 Plugging Bond:  Blanket  Individual

**CHANGE WELL NAME** NUMBER  
 From: \_\_\_\_\_  
 To: \_\_\_\_\_  
 Effective Date: \_\_\_\_\_

**ABANDONED LOCATION:**  
 Was location ever built?  Yes  No  
 Is site ready for inspection?  Yes  No  
 Date Ready for Inspection: \_\_\_\_\_

**NOTICE OF CONTINUED SHUT IN STATUS**  
 Date well shut in or temporarily abandoned: \_\_\_\_\_  
 Has Production Equipment been removed from site?  Yes  No  
 MIT required if shut in longer than two years Date of last MIT: \_\_\_\_\_

**SPUD DATE:** \_\_\_\_\_  
 **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

**SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** \*submit cbl and cement job summaries  
 Method used: \_\_\_\_\_ Cementing tool setting/perf depth: \_\_\_\_\_ Cement volume: \_\_\_\_\_ Cement top: \_\_\_\_\_ Cement bottom: \_\_\_\_\_ Date: \_\_\_\_\_

**RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.  
 Final reclamation will commence on approximately: \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

**Technical Engineering/Environmental Notice**

Notice of Intent  
 Approximate Start Date: \_\_\_\_\_

Report of Work Done  
 Date Work Completed: March 15, 2011

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Kris Rowe Date: 5/23/2011 Email: krowe@hrcomp.com  
 Print Name: Kris Rowe Title: Environmental Scientist

COGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: \_\_\_\_\_ API Number: N/A
2. Name of Operator: Energy Transfer Company OGCC Facility ID # 255978
3. Well/Facility Name: South Canyon Compressor Station Well/Facility Number: 255978
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NE/SW, Sec 3, T8S, R104W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Attached is a completion report for remediation at the Energy Transfer Company South Canyon Compressor Station (spill number 1943645) that was submitted to the Bureau of Land Management (BLM) seeking a No Further Action (NFA) letter. This Sundry Form 4 is being submitted to the COGCC as a follow up for the Form 19 that was submitted on May 19, 2009.

In addition to the attached report, this COGCC Form 4 is being submitted as a request to consider the background concentration levels for arsenic at the South Canyon Compressor Station relative to remediation closure at the subject facility in accordance with footnote 1 to the COGCC Table 9101-1.

The request is based on the analytical results below:

Five (5) grab samples were collected to ascertain the arsenic concentrations of the facility, one sample was collected from the excavation approximately 15' to 15.6 feet below surface grade, and four samples were collected from the landfarms placed within the facility during excavation.

Excavation - 7.8 mg/kg

Average Concentration - 7.8 mg/kg

Landfarm 1 - 6.4 mg/kg  
Landfarm 2 - 6.9 mg/kg  
Landfarm 3 - 7.5 mg/kg  
Landfarm 4 - 7.1 mg/kg

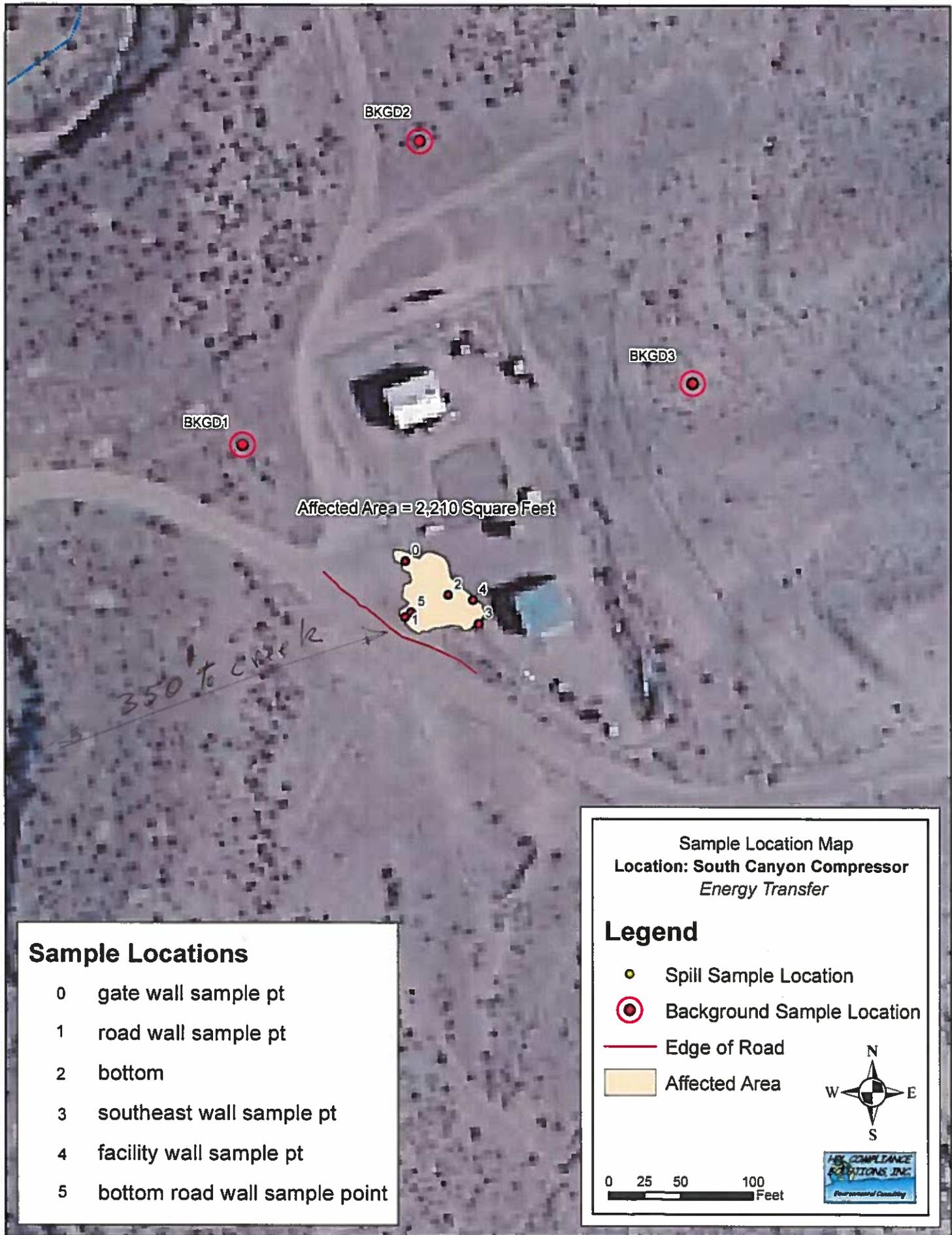
Average Concentration - 6.97

Three (3) grab samples were collected from nearby non-impacted, native soil from 0 to 6" below to establish the background arsenic concentrations.

BKGD 1 - 6.7 mg/kg  
BKGD 2 - 6.0 mg/kg  
BKGD 3 - 5.0 mg/kg

Average Concentration - 5.9 mg/kg

Energy Transfer Company is requesting approval of the Form 4 for the completion of the remediation at the South Canyon Compressor Station (spill # 1943645).



BKGD2

BKGD3

BKGD1

Affected Area = 2,210 Square Feet

350' to creek

Sample Location Map

Location: South Canyon Compressor Energy Transfer

Legend

- Spill Sample Location
- ⊙ Background Sample Location
- Edge of Road
- Affected Area



Sample Locations

- 0 gate wall sample pt
- 1 road wall sample pt
- 2 bottom
- 3 southeast wall sample pt
- 4 facility wall sample pt
- 5 bottom road wall sample point