

Final Ticket
Scenario #2
Last ticket of Job: Y N

(B) BASIC
ENERGY SERVICES
P.O. Box 841903
Dallas, Texas 75284-1903

1804 12384 A
Rig # 1534
Date 08-16-16

Job # _____

DAILY WORK TICKET

Customer Name	Pioneer Natural Resources		Customer AFE #		Customer P/O #	
GPS Coordinates:						
Block	Section	Survey	Township	Range	Field	
Lease	Delaware	Well # 42-32	County	Los Animas	State CO	
Well Depth:		Working Depth:	<input type="checkbox"/> 0' - 4,000' <input type="checkbox"/> 4,001' - 8,000' <input type="checkbox"/> 8,001' + <input type="checkbox"/> Jarring and/or Casing Swedging			
			<input type="checkbox"/> 0' - 12,000' or under 80,000 lbs <input type="checkbox"/> 12,000' + or over 80,000 lbs			
			Well Type: <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COND. <input type="checkbox"/> OTHER			
Work Description:						
Workover		Rod		Rod & Tubing		Re-entry
Swabbing		Tubing		Completion		P & A

BILLING

DESCRIPTION	RATE	TOTAL	QTY.	RATE	TOTAL
RIG & CREW	Hrs. @ Per Hr.			Hr. / Day / Ea.	
EXTRA LABOR	Hrs. @ Per Hr.				
RIG FUEL	Hrs. @ Per Hr.				
TRAVEL TIME	Hrs. @ Per Hr.				
	QTY.	RATE			
		Hr. / Day / Ea.			
Rig Pusher					
Crew Truck					
Supervisor Truck					
O.T.E.					
Rig Pump Tank					
Mobile Phone	AFE-038901				
Swab Cups Sz					
Oil Saver Rubber	055-304				
Wiper Rubbers					
Stripper Rubber					
Permit					
Pipe Dope					
F. R. C.					
TOTAL BILLABLE AMOUNT THIS FIELD REPORT					
	Final cost				

Asset	Number	Asset	Number
Rig	1534	Tool Trailer	
Pump		Catwalk	
Tank		Equipment Skid	
Crew Truck	78969	Bloobie Line	
Supervisor Truck		Accumulator	
Dog House	10465	BOP	
Tongs		Power Swivel	
Slips			

DESCRIPTION OF WORK:

TIME STARTED 6:00 AM TIME STOPPED 7:30 PM

6-7 Travel to location. 7-8 nipple up B.O.P, spot Tubing Trailer
8-9:30 pick up 72 joints and tag plug at 2200. 9:30-10:30 pump
12 sacks of cement until 2100 then layed down 31 joints until 1260.
pump 12 more sack of cement from 1260 to 1160 with Calcium Chloride 2;
10:30-11:30 layed down 6 joints, Reverse circulated then layed down 4 more
then wait for cement to go tag. 12:30-1 30 tag cement at 1155. 1-2 layed down
36 joint and leave 8; pump cement from 60 all the way to surface. then nipple down B.O.P
2-3 dugged the hole around the well and set 60' head cut. 4-5:30 trail on cementers and
set plug up. 5:30-6:30 rig down rig and set 60' head cut. 7-7:30 trail on cementers and
set plug up. 7:30 trail on cementers and set plug up.

PAYROLL SECTION

7:30 plug up. 5:30 plug down							7:30 Safety Report
EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	TOTAL	Accidents Yes / No		
OPERATOR	Saul Ramirez A	13285	11.5	2	13.5	No	
DERRICK	Daniel Trujillo	58874	11.5	2	13.5		
FLOORHAND	Dillon Shank	60074	11.5	2	13.5		
FLOORHAND	Joe Herrera						
FLOORHAND							

Saul Ramirez A
BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

8-19-16
CUSTOMER / AGENT